



Experts WG AS by DER 6th session

Agenda



- Welcome and MoM of 5th Expert WG on Oct 24th
- R3 DP 2014 1st feedback on Test Activations
- Product Design
- Planning Tendering
- Contract DSO-BSP
- DSO Prequalification process
- Noodgroepen

Main messages from Lessons Learnt...



- Timing of prequalification, tendering and selection was tight ...
- Advantage of decoupling of technical compliancy check with prequalification check (impact of using flexibility on DSO-grid) ...
- Possibility of time-based constrained prequalification...
- DSO and TSO prequalification in a sequential modus...
- Application of harmonized criteria during prequalification process...
- More transparency on congested zones...
- Need for reviewing of some DSO-BSP contract clauses...
- Need for quasi real-time information to BRP in order to limit the impact of (activation of) flexibility in their portfolio...
- Management of the rebound effect is the responsibility of the supplier in his primary supply contract with his customer..
- Remove 50MW volume cap...
- Apply submetering...
- Accommodate submitting flexible power per month/season...

R3DP 2014 Test Activations – 1st feedback

- 2 test activations performed :
 1. Feb 13th from 11h30 to 12h00
 2. Feb 25th from 18u15 tot 18u45
- All R3DP volume was activated with contracted providers

Date	Quarter	NRV (MW)	SI (MW)	POS (€/MWh)	NEG (€/MWh)	GUV (MW)	R2+ (MW)	Bids+ (MW)	R3DP+ (MW)
13/02/2014	11:15 -> 11:30	249,796	-463,578	150,00	157,66	249,796	149,996	99,8	
13/02/2014	11:30 -> 11:45	281,196	-475,261	150,00	158,06	281,196	149,996	120,0	11,2
13/02/2014	11:45 -> 12:00	291,047	-382,957	135,27	143,86	291,047	149,047	120,0	22,0
13/02/2014	12:00 -> 12:15	176,084	-138,313	135,27	135,27	188,940	63,040	115,1	10,8

Date	Quarter	NRV (MW)	SI (MW)	POS (€/MWh)	NEG (€/MWh)	GUV (MW)	IGCC+ (MW)	R2+ (MW)	Bids+ (MW)	R3DP+ (MW)
25/02/2014	18:00 -> 18:15	292,634	-301,048	111,20	115,26	296,778	84,524	61,154	151,1	
25/02/2014	18:15 -> 18:30	255,747	-265,404	111,20	115,85	255,747	52,188	77,559	100,6	25,4
25/02/2014	18:30 -> 18:45	309,166	-329,466	111,20	116,70	309,166	18,556	140,610	100,0	50,0
25/02/2014	18:45 -> 19:00	185,087	-154,022	111,20	116,64	266,099	1,324	41,775	198,4	24,6

- On Feb 13th, 50MW was activated within time but reaction by BSP was too late. Therefore, we do not consider the activation successful according to contract.
- However, for both test activations, 50MW was deployed within time (<15') !
- In some cases, activated volumes per EAN > prequalified volume

- **Product Design:**

- Max 40 activations (within 15') of 2hr with at least 12hrs between 2 consecutive activations
- No activation price → at least R3Prod activated prior to activating R3DP
- No CIPU-units allowed
- At least 1 test activation in 2015 with application of penalties
- $(\text{Activated volume})_{\text{per EAN}} > (\text{Prequalified volume})_{\text{per EAN}}$ will not be remunerated
- Quasi-real time notification of exact activated volume within BRP-perimeter
- Max volume = 100MW ?

- **Prequalification ELIA**

- Idem as in 2014, but sequentially applied.

R3 DP 2015 Planning

- May 1st : Call for candidates RDP 2015
- June 1st : Tendering R3DP 2015 started
- **June 15th :** **deadline for submission of prequalification requests**
- <Aug 31st : DSO-feedback on submitted request to BSP
- <Sep 19th: BSP provides proof of commitment to comply with requested changes (conditional green) < 1/1/2015 to be submitted to DSO
- **Sep 19th:** **deadline for submission of final offers to ELIA +**
 - signed Dynamic GU declaration
 - technical proof
 - Prequalification T/DSO
- Early Oct: communication of selection R3DP 2015
- <Dec 31st: signed DSO-BSP contract + "NOF" = conditions for signature of ELIA-BSP-contract



For questions related to contract ELIA-BSP or ELIA prequalification, pls contact Ms Pauline Ottoy (pauline.ottoy@elia.be)

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2015

Advantage of decoupling of technical compliancy check with prequalification request ...

2015

Possibility of time-based constrained prequalification...

2015

DSO and TSO prequalification in a sequential modus...

2015

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