

## Capacity split rules as from January 1<sup>st</sup> 2013

In accordance with the Decision (B)121115-CDC-1200 by the CREG of November 15<sup>th</sup> 2012 with respect to *'The method for the repartition of capacities among the different time horizons in the interconnection between Belgium and France' and the interconnection between Belgium and the Netherlands*, the following split rules are applicable at the French-Belgian border as from January 1<sup>st</sup> 2013. This method does not contain any changes in comparison to the method for the repartition of capacities used for 2012.

1. From the year NTC, reservation of 200MW capacity for the monthly allocation (MAmin) and 200MW of capacity for the daily allocation (DAmin) (through market coupling), the remaining capacity being allocated as year ATC

- $ATC_y = NTC_y - MA_{min} - DA_{min}$  with  $MA_{min} = 200MW$  and  $DA_{min} = 200MW$

Aforementioned split rule holds for both the FR → BE as well as the BE → FR direction.

2. The remaining month NTC (i.e. the  $NTC_m$  after deduction of the  $ATC_y$  and capacity reservations for month ( $MA_{min}$ ) and day allocation ( $DA_{min}$ )) is split as follows

In the direction FR → BE: 25% to the monthly capacity and 75% to the daily capacity.

The month ATC is then equal to:

- $ATC_m = MA_{min} + 0,25 (NTC_m - ATC_y - MA_{min} - DA_{min})$

In the direction BE → FR: 50% to the monthly capacity and 50% to the daily capacity.

The month ATC is then equal to:

- $ATC_m = MA_{min} + 0,50 (NTC_m - ATC_y - MA_{min} - DA_{min})$

In case the reserved capacities for month and day ahead are not available when determining the capacity to allocate at the monthly auction, the available capacity will be equally allocated to the month and daily capacity.

All aforementioned split rules must be considered independent of any capacity resales from year to month (any capacity resale from year to month to be added to the  $ATC_m$ ).