

Access Responsible Party Contract

ARP Contract

!! FOR INFORMATION PURPOSES ONLY !!

Contract reference: [●]

between:

ELIA SYSTEM OPERATOR N.V./S.A., a company established under Belgian law, whose registered offices are located at Keizerslaan 20 / Boulevard de l'Empereur 20, 1000 Brussels, company registration number 476.388.378, validly represented by **Mr Valéry Stembert** and **Mr David Zenner**; in their respective capacities of **Key Account Manager ARP** and **Manager Customer Relations**,

referred to hereinafter as "Elia",

and

[●], a company established under [●], whose registered offices are located at [●], company registration number [●], validly represented by [●] and [●], in the capacity of [●] and [●]

referred to hereinafter as "ARP".

Elia and [ARP] may also each be referred to as "the Party" or jointly as "the Parties".

Whereas:

- Elia owns or at least has the right to use or operate the largest part of the Belgian transmission grid,
- Elia has been officially designated as the transmission system operator,
- [ARP] has expressed its willingness to become an Access Responsible Party according to the terms and condition of this Contract,
- [ARP] understands the importance for the safety and reliability of the Elia Grid of complying with all of its balancing responsibilities, as defined below in this Contract, at all times during the fulfilment of this Contract,
- the Parties understand that this Contract is not a contract granting [ARP] access to the Elia Grid.

The following points have been agreed:

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Section I : Definitions and subject of the Contract

1 Definitions

Except where there is further specification aimed at application for the purposes of the Contract, and without ignoring the stipulations of public order, the principles defined in the Electricity Act, Electricity Decrees and/or Orders in relation to the organisation of the electricity market and/or the various applicable Technical Regulations (as defined hereunder) are also included for the purposes of the Contract in the sense of these statutory or regulatory definitions.

Consequently, the following definitions apply for the purposes of the Contract:

“Access Holder”: the party requesting access who concludes an access Contract with Elia; this may be the Grid User or any other natural person or legal entity appointed by the Grid User within the limits of the regulations and laws in force;

“Access Point”: an Injection Point and/or an Off-take Point to the Elia Grid;

“Access Responsible Party” or ARP: any natural person or legal entity listed in the register of Access Responsible Parties in accordance with the Technical Regulations for Transmission; in the Technical Regulations for Local and Regional Transmission. Also indicated by the term ‘balance responsible party’;

“Act of 2 August 2002”: the Act of 2 August 2002 regarding the fight against payment arrears in trading transactions, as amended from time to time;

“Active Power”: the electrical power that can be transformed into any other form of power such as, for instance, mechanical, thermal and acoustic power. The value of Active Power equals $3 U I \cos \varphi$ where U and I are the effective values of the fundamental components of the voltage (between a phase and the earth) and the current (in that phase) and where φ represents the phase difference (angle) between the fundamental components of voltage and current;

“Appendix”: an appendix to the Contract;

“Balancing Perimeter”: any Off-take and Injection allocated to [ARP] as defined in Article 11 of this Contract;

“Banking days”: the days on which the banking sector in Belgium works;

“Band Supply”: the Active Power on a quarter-hour basis for an Off-take Point that is nominated by an Access Responsible Party, and confirmed by the Grid User in question. The Balancing Perimeter of [ARP] is adjusted for all relevant Band Supplies. The specifications for Band Supplies are described in the standard access contract;

“CDS”: acronym of ‘Closed Distribution System’, as defined below;

“CDS Access Point”: the access point to the Closed Distribution System of a Closed Distribution System User, where all its physical Injections and/or Off-takes of Active Power within the Closed Distribution System can be aggregated virtually;

“Closed Distribution System”: the closed distribution system (or, according to the Electricity Act and the Electricity Decrees and/or Ordinances, closed industrial system or closed professional system) is the system directly connected to the Elia Grid and recognised by the relevant authorities as a Closed Distribution System;

“Closed Distribution System Injection Position”: energy injected on a quarter-hour basis that is allocated to the Balancing Perimeter of an Access Responsible Party by a Closed Distribution System Operator connected to the Elia Grid;

“Closed Distribution System Off-take Position”: energy off-take on a quarter-hour basis that is allocated to the Balancing Perimeter of an Access Responsible Party by a Closed Distribution System Operator connected to the Elia Grid;

“Closed Distribution System Operator”: a natural person or legal entity appointed by the relevant authority as the operator of the Closed Distribution System;

“Closed Distribution System Position”: energy on a quarter-hour basis that is allocated to the Balancing Perimeter of an Access Responsible Party by a Closed Distribution System Operator connected to the Elia Grid;

“Closed Distribution System User”: an end-customer or generator connected to the grid of a Closed Distribution System, and who has at least one CDS Access Point, regardless of whether or not he has made use of its choice of supplier;

“Concessionary”: a Grid User who also holds a grant (or several grants) of public property issued in accordance with Article 6 of the Electricity Act with a view to building and operating wind-powered electricity production facilities in offshore areas falling under Belgian jurisdiction;

“Connected Foreign Transmission Grid”: either the French Transmission Grid (which is operated by RTE) or the Dutch Transmission Grid (which is operated by TenneT) as the case may be;

“Contract”: this Access Responsible Party Contract concluded between Elia and [ARP];

“Counterparty”: Access Responsible Party with whom an Internal Transfer of Energy is done;

“CREG”: Commission for Regulation of Electricity and Gas;

“Day-ahead Import and/or Export”: an International Exchange for which the Nomination has been submitted to Elia no later than Day D-1, in accordance with the terms of the Contract;

“Day-Ahead Nomination”: a table containing a series of data such as the characteristics of an access to the Elia Grid for a specific Day D, including the quantity of Active Power per unit time to be injected and/or taken, submitted by [ARP] to Elia at the latest on Day D-1, in accordance with the provisions of the Contract;

“Day D”: any calendar day for which the implementation of a Nomination is scheduled;

“Day D-1”: the calendar day before D Day;

“Day D+1”: the calendar day after D Day;

“Distribution Off-take Position”: the energy allocated on a quarter-hourly basis to the Balancing Perimeter of an Access Responsible Party by a distribution grid operator, other than Elia, which is part of the Belgian control area operated by Elia, on a quarter-hourly basis;

“Electricity Act”: the Act of 29 April 1999 regarding the organisation of the electricity market, as amended from time to time;

“Elia Grid”: the transmission grid for which Elia has the right of ownership or at least the use and operating rights and for which Elia is nominated as the transmission system operator;

“Energy Off-take Distribution Off-take Position”: the energy off-take allocated on a quarter-hour basis to the Balancing Perimeter of an Access Responsible Party by a distribution system operator, other than Elia, which is part of the Belgian control area operated by Elia;

“Energy Production Forecast”: forecast regarding the production of energy as set out in accordance with Article 4 of the Royal Decree Production Deviation. The energy production forecasts referred to in this contract are those which have been set out prior to and for the purpose of submitting the Nominations in question;

“Export”: an International Exchange of Active Power on the Northern Border from the Elia Grid to the Dutch Transmission Grid, or an International Exchange of Active Power on the Southern Border from the Elia Grid to the French Transmission Grid, as the case may be;

“Gate”: the limit hour for submitting requests for intraday capacity in accordance with the rules mentioned in Appendix 1 or Appendix 2 of the Contract, the list of Gates relating to the North Border and/or the South Border is published on Elia’s website.

“Generation Unit” or “Production Unit”: a physical unit comprising a generator that generates electricity and that is associated to an Elia Grid Access Point;

“Grid User”: any natural person or legal entity connected to the Elia Grid as a generator or consumer or Closed Distribution System Operator and who – if it is not the Access Holder itself – has appointed an Access Holder;

“Gross Injected Energy”: the total Gross Injected Power at a given Access Point for a given period;

“Gross Injected Power”: the Injected Power, at a given Access Point and for a given quarter-hour, from the Production unit(s) associated with the Access Point in question;

“Gross Off-take Energy”: the total Gross Off-take Power at a given Access Point for a given period;

“Gross Off-take Power”: the Off-take Power, at a given Access Point and for a given quarter-hour, drawn by the load(s) associated with the Access Point in question;

“Hour”: the normal hour of the day in the Belgian time zone, or a duration of sixty (60) minutes;

“Imbalance”: the difference per quarter-hour between the total Injection into the Elia Grid belonging to the Balancing Perimeter of [ARP] and the total Off-take from the Elia Grid belonging to the Balancing Perimeter of [ARP] as described in Appendix 3;

“Import”: an International Exchange of Active Power on the Northern Border from the Dutch transmission grid to the Elia Grid, or an International Exchange of Active Power on the Southern Border from the French transmission grid to the Elia Grid, as the case may be;

“Injected Energy Distribution Off-take Position”: the injected energy allocated on a quarter-hourly basis to the Balancing Perimeter of an Access Responsible Party by a distribution system operator, other than Elia, which is part of the Belgian control area operated by Elia;

“(Net) Injected Energy”: the total (Net) Injected Power at a given Access Point for a given period;

“(Net) Injected Power”: the difference, at a given Access Point and for a given quarter-hour, insofar as it is positive, between the Injected Power from the Production unit(s) associated with that Access Point and the Off-take Power drawn by the load(s) associated with the Access Point in question – where the difference is negative, the (Net) Injected Power is zero;

“Injection”: the injection of Active Power:

- at an Injection Point directly connected to the Elia Grid, excluding those Injection Points that supply a Closed Distribution System; or
- the Distribution Off-take Position, if it is a net injection; or
- the Injection Position at one or more Closed Distribution System Access Points that are connected to the Elia Grid, in the case of a net injection; or
- by means of an Import; or
- by means of an Internal transfer of energy (“purchase” – “buyer”);

“Injection Point”: the physical location and voltage level of any point from which power is injected into the Elia Grid and for which access to the Elia Grid is granted to the Access Holder in accordance with the Access Contract;

“Internal Transfer of Energy”: an exchange of energy within the Elia control area between [ARP] and another Access Responsible Party which has been authorised by Elia to exchange energy on a bilateral basis, for which a Nomination has to be submitted to Elia by the said Access Responsible Parties in accordance with this Contract. Any reference to an Internal exchange of energy in this Contract covers both Internal Day-Ahead exchanges of energy and Internal Intraday exchanges of energy;

“Internal Day-Ahead Transfer of energy”: an internal exchange of energy for which the Nomination must be submitted to Elia at the latest on D Day-1, in accordance with the stipulations of this Contract;

“Internal Intraday exchange of energy”: an internal exchange of energy for which the Nomination must be submitted to Elia by the Access Responsible Parties at the latest on D Day+1, in accordance with the stipulations of this Contract;

“International Exchange”: an International Exchange of Active Power at the North Border and/or the South Border linked to a physical transmission right, for which a Nomination must be submitted to Elia in accordance with the terms of the Contract;

“Intraday Import and/or Export”: an International Exchange for which the Intraday Nomination has been submitted to Elia in accordance with the terms of the Contract;

“Intraday Nomination”: a table containing a series of data such as the characteristics of an access to the Elia Grid for a specific Day D, including the quantity of Active Power per unit time to be injected and/or taken, submitted by [ARP] to Elia on an intraday basis or at the latest on Day D+1, in accordance with the provisions of the Contract;

“Load Off-take”: in the case of Local Production, the active power drawn by the load(s) associated with the Access Point in question;

“Local Production”: local production occurs when the Injection Point for one or more production units is the same as the Off-take Point for one or more loads and where the production unit(s) is(/are) located on the same geographic site as the off-take(s) of the Grid User in question;

“Local Production Injection”: in the case of Local Production, the active power injected by the Local Production unit(s) associated with the Access Point in question;

“Market Operator”: a company that meets the conditions laid down in the Royal Decree Exchange;

“Market coupling”: the coupling of the day-ahead electricity exchanges Belpex and, among others, APX and EPEXSpot, i.e. the coordinated determination of price and volume on those electricity exchanges of the available daily capacity on the borders concerned, so that such capacity can (implicitly) be allocated to the participants at those electricity exchanges in a market-based manner;

“Nomination”: Day-Ahead Nomination and/or Intraday Nomination;

“Off-take”: the off-take of Active Power:

- at an Off-take Point directly connected to the Elia Grid, excluding those Off-take Points that supply a Closed Distribution System; or
- the Distribution Off-take Position if it is a net off-take; or
- the Off-take Position at one or more Closed Distribution System Access Points that are connected to the Elia Grid, in the case of a net off-take; or
- by means of an Export; or
- by means of an Internal Transfer of Energy (“sale” – “seller”);

“(Net) Off-take Energy”: the total (Net) Off-take Power at a given Access Point for a given period;

“(Net) Off-take Power”: the difference at an Access Point and for a given quarter-hour, insofar as it is positive, between the Off-take Power drawn by the load(s) associated with an Access Point and the Injected Power from the Local Production(s) associated with that Access Point – where the difference is negative, the (Net) Off-take Power is zero;

“Off-take Point”: the physical location and the voltage level of any point from which power is taken off the Elia Grid and for which access to the Elia Grid is granted to the Access Holder in accordance with the access contract;

“Physical Transmission Right”: Import or Export capacity allocated according to the rules mentioned in Appendices 1 and 2 of the Contract;

“North Border”: all of the interconnection points between the Elia Grid and the Dutch transmission grid;

“Register of Access Responsible Parties”: the register, kept and updated by Elia, listing all Access Responsible Parties which have entered into an Access Responsible Party contract with Elia;

“Royal Decree Exchange”: the Royal Decree of 20 October 2005 concerning the creation and organisation of a Belgian market for the exchange of energy blocks;

“Royal Decree Production Deviation”: the Royal Decree of 30 March 2009 concerning deviations of production output for wind-powered electricity production facilities in offshore areas implementing Article 7(3) of the Electricity Act;

“Shared Injection”: the Active Power on a quarter-hour basis for an Injection Point that is been Nominated by an Access Responsible Party. The Injection will be allocated on a percentage basis to the Balancing Perimeters of more than one Access Responsible Party. The specifications for Shared Injections are described in the standard access contract;

“Shipping Agent”: a company that is responsible for settling Nominations in relation to Market Coupling;

“South Border”: all interconnection points between the Elia Grid and the French transmission grid;

“Technical Grid Code for Transmission”: the Royal Decree of 19 December 2002 as amended from time to time, containing the rules for the operation of the electricity transmission grid and access thereto;

“Technical Grid Code”: the Technical Grid Code for Transmission and the Technical Regulations for Local and Regional Transmission;

“Technical Grid Code for Local and Regional Transmission”: the technical rules for the local or regional transmission of electricity that apply or will apply in Flanders, Brussels and Wallonia, as amended from time to time.

2 Additional rules of interpretation

The headings and main points of Articles and/or Appendixes to the Contract are only included for simplicity of reference and in no way express the intention of the Parties. They will not be taken into consideration in the interpretation of the conditions of the Contract.

The Appendices of this Contract form an integral part of the Contract. Any modification to the Contract will include the Appendices, and vice versa. If there is a conflict of interpretation or conflict between an Appendix to this Contract and one or more conditions of this Contract, the conditions of this Contract will take precedence. If [ARP] has any practical questions regarding the interpretation of any procedure stated in this contract or in the Appendix thereof, it will submit these questions to Elia.

The carrying out in the Contract of a specific obligation or definition included in the Technical Regulations will, under no circumstances, be considered as a breach of the obligations of the definitions which, pursuant to the Technical Regulations, must be applied in the relevant situation.

3 Subject of the contract

This Contract and its Appendices define:

- the definitions and conditions, including the technical and operational requirements that [ARP] must comply with in order to be granted the status of Access Responsible Party and to retain this status throughout the period of this Contract. [ARP] understands and accepts that the fulfilment of all or part of the conditions of this Contract, including all or part of the rights granted to it therein, may be subject to other contractual, statutory, administrative or regulatory conditions; and
- the contractual obligations of the Parties to pay or credit, as the case may be, the applicable Imbalance charge (comprising the balance energy charge that arises as the result of an Imbalance, as defined in this Contract, and the charge applied for the physical energy off-take and/or the injected physical energy); and
- all other rights and obligations incumbent upon the Parties in this regard, including the consequences of possible Imbalances, as defined herein.

Each Party is aware of the interconnection that exists between the connection contract, the Access Responsible Party contract and the access contract that are each a necessary accessory with regard to one another for the safety, reliability and the efficiency of the Elia Grid and which as a result are essential for the fulfilment of the contractual relationship.

The Parties will ensure that their contractual relationship with regard to one another will always be based on the existence and proper fulfilment of the necessary contractual arrangements with any relevant third Parties that may enter into a connection contract and/or access contract with Elia or any other transmission system operator within the Belgian control area.

Section II : General Conditions

4 Proof of the financial solvency of [ARP]

Entering into the Contract assumes that [ARP] is able to provide evidence of its financial solvency.

Demonstrating the financial solvency of [ARP] when entering into the Contract assumes that [ARP] complies with the special conditions relating to financial guarantees, as agreed in the Contract.

Throughout the entire period of the Contract, [ARP] must, at the reasoned request of Elia, provide evidence to Elia of its financial solvency.

The financial solvency of [ARP] during the fulfilment of the Contract is an essential constituent of the Contract entered into with Elia and commitments entered into by Elia.

5 Invoicing and payment terms

5.1 Invoices

Elia will send invoices or credit notes, as the case may be, to [ARP] to the invoice address stated in Appendix 6 of this Contract.

Invoices or credit notes are payable/credited by Parties within fifteen (15) days of the date they are received. Receipt of the invoice by [ARP] is assumed to have taken place three (3) days after the invoice was sent out.

In the event of the Parties failing to pay or credit part of any invoices or credit notes within the period of eighteen (18) days mentioned above, interest for late payment will be calculated at a rate determined according to Article 5 of the Act of 2nd August 2002 and this interest will be due from the due date of the invoice or credit note until payment or credit has been made in full.

Notwithstanding their entitlement to reimbursement of legal costs in accordance with the Civil Code, the Parties are then also entitled to the damages provided for in Article 6 of the Act of 2nd August 2002. The stipulations stated above in no way detract from the Parties' other rights pursuant to applicable laws and regulations and in accordance with the conditions of the Contract.

5.2 Disputes

In order to be admissible, any dispute regarding an invoice or credit note must be sent by registered letter to the other Party before the due date of the disputed invoice or credit note and a detailed explanation must be provided as to why the invoice or credit note is being disputed.

Any such dispute in no way relieves the obligation to pay the invoice according to the terms of Article 5.1. of the Contract, except where the dispute lodged by [ARP] is clearly well-founded.

5.3 Procedure used for collecting any unpaid amounts

Failure to pay the invoice within seven (7) days of ARP receiving a notice of default by registered letter from Elia, which is deemed to have taken place within three (3) days after it was sent, Elia will have the right, notwithstanding the application of the aforementioned conditions, to invoke the financial guarantee, as detailed in Article 17 of the Contract. The measures used by Elia for collecting unpaid amounts will be applied in a non-discriminatory and reasonable fashion.

6 Notification to third parties of confidential or commercially sensitive information

The Parties undertake to treat as confidential any information that they exchange with one another and receive from one another in the context and as a result of this Contract, and which the Party issuing the information has stamped as confidential and/or which ought to be considered as confidential, in accordance with the applicable laws and regulations. The Parties also undertake not to divulge the confidential information mentioned above to third parties, except where at least one of the following conditions has been complied with:

- 1) if Elia and/or [ARP] is/are called upon to give evidence in court or in their dealings with the control authorities for the electricity market or other official administrative bodies;
- 2) if there is prior written consent from the Party from which the confidential information comes;
- 3) with regard to Elia, in consultation with other grid operators or in the context of contracts and/or regulations with foreign grid operators and insofar as the recipient of this information undertakes to treat this information with the same level of confidentiality as that given by Elia;
- 4) if this information can be accessed easily and normally, or is available to the public;
- 5) if disclosure of the information by Elia and/or [ARP] is essential for technical or safety/security reasons, including the (sub)contractors and/or their employees and/or their representatives, insofar as these recipients are bound by rules of confidentiality that guarantees the safeguarding of the confidentiality of the information in the appropriate manner;
- 6) if disclosure by Elia is necessary for the continuity of the responsibility of balance for the Access Point(s) and Distribution Off-take Position(s) and Closed Distribution System Position(s) allocated to the perimeter of [ARP], as laid down in Article 9.4 of this Contract, or also for the implementation of other contracts concluded with the Grid Users, if these contracts expressly stipulate this communication.

The Parties accept that the confidentiality of data cannot be invoked between themselves, or in relation to other persons, including Grid Users, who may be involved in the fulfilment of the Contract.

Without prejudice to the applicable laws and regulations, this condition will in any event remain in effect for a period of five (5) years after termination of the Contract.

Notwithstanding the confidentiality clause above, in the access agreement or in any other agreement or document between [ARP] and Elia, Elia will publish the name of the Access Responsible Party and its status as a Party at its website. All Appendices, or parts thereof, that are not specific for the Contract, may also be published by Elia at its website.

7 Settlement of disputes

[ARP] hereby states that it has been informed by Elia, prior to signing the Contract, about its rights and among other matters, that disputes relating to access to the application of the Technical Regulations for Transmission or the charges dealt with in Articles 12 to 12 *novies* of the Electricity Act, may be submitted, depending on its preference, to either mediation or arbitration, in accordance with the regulation dealt with in Article 28 of the Electricity Act.

Any dispute relating to the conclusion, validity, interpretation or fulfilment of the Contract or of any subsequent contracts or operations that may arise therefrom, as well as any other dispute relating to or in connection with the Contract shall, at the discretion of the more diligent Party:

- come under the jurisdiction of the Commercial Tribunal in Brussels; or
- be submitted to mediation or arbitration service organised by the relevant regulatory body with jurisdiction, in accordance with the applicable laws or regulations; or
- be submitted to an ad hoc arbitration procedure, in accordance with the conditions of the Belgian Legal Code.

In view of the complexity of the matter, the Parties hereby accept, for the purpose of applying the rules relating to coherency or intervention, to make it possible in the event of related disputes either to waive any ruling of arbitration in favour of other legal proceedings, or, the other way round, to waive any legal proceedings in order to take part in multi-party arbitration. In the event of disagreement, preference will be given to the first proceedings lodged.

8 Steps to be taken in the event of an emergency or force majeure

8.1 Definitions and consequences of force majeure and emergencies

The fulfilment of the obligations that are the subject of the Contract, for which a case of force majeure and/or an emergency situation, as defined in the Technical Regulations, is invoked, are temporarily suspended for the duration of an incident that results in a case of force majeure and/or an emergency situation.

Force majeure includes any event that could not reasonably have been predicted that may occur after the Contract has been entered into and for which blame cannot be attributed to either of the Parties, which cannot reasonably be prevented or overcome and that renders fulfilment of the Contract temporarily or permanently impossible.

Any Party that invokes a situation of force majeure and/or an emergency, will as soon as possible inform the other Party, by telephone and/or e-mail and/or fax, on the grounds on which this Party cannot execute partly or totally its obligations and the anticipated duration of this non-execution.

Any Party that invokes a situation of force majeure and/or an emergency will nevertheless do everything in its power to restrict the consequences of the non-fulfilment of its obligations to the other Party, the Elia Grid or third parties and begin fulfilling its obligations once again.

If the period of force majeure and/or emergency should last for thirty (30) consecutive days or more and this results in one of the Parties no longer being able to abide by the essential obligations of the Contract as the result of the case of force majeure or emergency situation, that Party may terminate the Contract with immediate effect by sending a registered letter stating its reasons.

8.2 Measures

In the event of an emergency situation or multiple incidents occurring, as defined in the Technical Regulations, or if Elia is of the opinion that an emergency might reasonably arise, Elia is permitted to take any necessary measures, preventative if required, that are laid down in the Technical Regulations, including the application of the rescue code and the rebuilding code.

The rescue code defines the operational procedures in the context of an emergency situation and also contains the disconnection plan, which defines, among other things, the procedures and priorities regarding the disconnecting of Grid Users.

The rebuilding code contains the operational procedures for reconstructing of the electricity system.

The rescue code and rebuilding code may be viewed at the request of [ARP]. These codes may be modified at any time by Elia, depending on statutory and regulatory stipulations.

The statutory and regulatory stipulations that apply in relation to the rescue code and rebuilding code, as well as any subsequent modifications, apply to the Parties.

[ARP] undertakes to comply immediately with all measures in accordance with the aforementioned conditions that are notified to it by Elia by telephone and/or e-mail and/or fax for the purpose of preventing and/or remedying emergency situations.

9 Termination or suspension of this Contract

9.1 Termination of this Contract by [ARP]

[ARP] is permitted to terminate this Contract at the earliest 3 months after giving notification of the termination to Elia by registered letter and on condition that at the end of this three-month period of notice:

- i) it has notified the fact to the Access Holder(s) that have designated [ARP]; and
- ii) all Injection Points and Off-take Points in the balancing perimeter of [ARP] have been allocated in a valid manner to one or more other Access Responsible Parties and that the Distribution Off-take Position(s) or Closed Distribution System Position(s) of [ARP] are set to zero.

In the event of [ARP] still not complying with all of its contractual obligations at the end of the three (3) month period of notice, the Contract for the fulfilment of these undertakings will continue to operate until such time as all of the contractual obligations of [ARP] have been met, in accordance with the Contract.

9.2 Suspension and termination of this Contract by Elia

Without prejudice to its other rights or claims in law, Elia may suspend this Contract unilaterally, stating its reasons in a registered letter and without any prior legal authorisation being required, if:

- a) [ARP] commits a gross breach of the technical stipulations stated in the Technical Regulations for Transmission, such as those set down in Articles 10 and 12 of this Contract, which places the safety/security of the Elia Grid in immediate danger; in this case, suspension will be applied with immediate effect; or
- b) [ARP] commits a gross breach of the technical stipulations stated in the Technical Regulations for Transmission, such as those set down in Articles 10 and 12 of this Contract, which places the safety/security of the Elia Grid in danger; insofar as [ARP] has not remedied this breach within 10 calendar days after the registered letter was sent; in this case, the suspension will come into effect from the date stated in the registered letter in which the suspension was notified; or
- c) [ARP] does not comply with Articles 14 or 17 of this Contract, in which case, suspension will be applied with immediate effect.

Without prejudice to its other rights or claims in law, Elia may suspend this Contract unilaterally, stating its reasons in a registered letter and without any prior legal authorisation being required if [ARP] has not remedied the breach within ten (10) calendar days after the date of the registered letter alluded to, if:

- 1) repeated breaches of a), b) of c) above are noted after the abovementioned suspension; or
- 2) designation as a federal transmission system operator is withdrawn, refused or not renewed.

9.3 Termination of this Contract by both Parties

Without prejudice to the other cases of suspension and/or termination in accordance with the applicable laws and regulations and/or the Contract, either Party may terminate this Contract provided prior legal authorisation is obtained:

- in the event of one Party committing a breach of its contractual obligations;
- in the event of a significant and detrimental change in the legal status, legal structure, activities, or control of the financial situation of the other Party, that might reasonably lead to the conclusion that the stipulations and conditions of the Contract cannot be complied with by this Party.

This stipulation does not contravene the right of [ARP] to gain access once again to the Elia Grid, in accordance with Article 15 of the Electricity Act, as soon as all of the commitments of [ARP] have been met and it is again in a position to comply with the undertakings of an ARP.

9.4 Additional consequences

In all cases of suspension or termination of this Contract, Nominations for Day D, submitted in fulfilment of this Contract, but for which the relevant Day D falls after the date of the effective termination or suspension, will automatically lapse.

In all cases of suspension or termination of this Contract, the Parties are bound to meet all of their payment obligations arising from the fulfilment of this Contract or as a result of its suspension or termination. In the cases covered in Articles 9.2 and 9.3, the payment obligations stated become due immediately.

In all cases of suspension and/or termination of the Contract by Elia, Elia will inform the Access Holders for the Access Points allocated to the Perimeter of [ARP] and/or the Closed Distribution System Operators of the Closed Distribution System Positions of [ARP] and/or the distribution system operators of the Distribution Off-take Positions of [ARP] and CREG of the suspension and/or the termination of the Contract.

In all cases of suspension or termination of this Contract, entry in the Register of Access Responsible Parties will be withdrawn temporarily or permanently.

10 Balancing obligations of [ARP]

In accordance with the Technical Regulations for Transmission, [ARP] will at all times during the implementation of this Contract provide and deploy all reasonable resources in order to remain in balanced on a quarter-hourly basis. As stated in Article 1 of this Contract, an Imbalance occurs when there is a difference for each quarter-hour between the total Injection into the Elia Grid allocated to the Balancing perimeter of [ARP] and the total Off-take from the Elia Grid allocated to the Balancing perimeter of [ARP], as laid down in Appendix 3 of this Contract.

[ARP] will provide Elia, at Elia's first reasoned request, with evidence that the appropriate resources have been deployed to enable it to comply with the obligation of balance. If [ARP] is in Imbalance, [ARP] will pay the charge for Imbalance in accordance with Article 16 of this Contract. Payment of the charge stated above for Imbalance does not discharge [ARP] of its liability defined in accordance with Article 20 of this Contract.

11 Allocation to the Balancing Perimeter

The Balancing Perimeter of [ARP] consists of:

- Injection and/or Off-take Points, excluding those Access Points that supply a Closed Distribution System connected to the Elia Grid; and/or
- Distribution Off-take Position(s) on distribution network(s) other than the Elia Grid; and/or
- Closed Distribution System Injection and/or Off-take Positions on one or more Closed Distribution Systems, corresponding to the total volume of injection and/or off-take energy for all the CDS Access Points for which [ARP] is responsible for monitoring, in accordance with Article 12.2.3 of the Contract; and/or
- Losses in accordance with Articles 161 and 162 of the Technical Regulations for Transmission, and, if applicable, in accordance with the Technical Regulations for Local and Regional Transmission; and/or
- Imports and/or Exports; and/or
- Internal transfers of energy

that are allocated to the Balancing Perimeter of [ARP].

Any Access Responsible Party who is a Shipping Agent and, in addition to the transaction Nominations in relation to Market Coupling, nominates other activities belonging to his Balancing perimeter, must:

- request a separate Balancing perimeter from Elia (identified with a separate EIC/Elia code) before entering the transaction Nominations in relation to Market Coupling, and
- inform all the Access Responsible Parties who nominate the Internal Energy Transfers with him of this double Balancing Perimeter, mentioning which Balancing Perimeter applies to which Nomination.

The following principles shall apply for the allocation to the Balancing Perimeter of [ARP]:

11.1 Injection- and/or Off-take Points

Injection and/or Off-take Points, excluding those Access Points that supply a Closed Distribution System connected to the Elia Grid, are allocated to the Balancing Perimeter of [ARP]:

- for all the Injection and/or Off-take Points, for which the designated Access Holder, in accordance with the applicable regulations and/or contractual stipulations, has gained rights of access by entering into an access contract with Elia; and
- for which [ARP] has been validly nominated as the Access Responsible Party in relation to the Injection and/or Off-take Points stated in the access contract mentioned.

This allocation to the Balancing Perimeter of [ARP] will be made on the basis of the measured Active Power and is subject to specific rules relating to Band Deliveries for Off-take Points and Shared Injection for Injection Points, and to the cases of two Access Responsible Parties being designated for monitoring the off-take and/or injection at an Access Point, in accordance with Article 201 of the Technical Regulations for Transmission, as defined in the relevant access contract.

If [ARP] has entered into an agreement for the provision of support services, the Balancing perimeter of [ARP] is adjusted on account of the participation of [ARP] in these support services. This adjustment corresponds with the Active Power that is taken or injected in addition by [ARP] for the purpose of being able to comply with its obligations stated in the agreement for the provision of support services.

In case of a modification or interruption by Elia of the Off-takes at an Access Point as part of load-shedding services contracted by Elia, the Balancing Perimeter of [ARP] will be corrected for the duration of the modification or interruption (including the first and last quarter-hours of the modification or interruption by Elia) according to the following rules:

- in general, the Off-take attributed to the Balancing Perimeter of [ARP] at the Access Point will be replaced by the corresponding Nomination at that Access Point;
- in special cases involving Local Production for which a CIPU Contract has been concluded under Article 198 of the Technical Regulations for Transmission, the Load Off-take attributed to the Balancing Perimeter of [ARP] at the Access Point is replaced by the Load Off-take Nomination at that Access Point.

In case of such a modification or interruption, Elia will, as soon as possible and at the latest within fifteen (15) minutes following such modification or interruption, inform [ARP] hereof by phone and/or e-mail and/or fax (contact available 24 hours a day as determined in Appendix 6 of this Contract).

If [ARP] has been nominated Access Responsible Party responsible for monitoring an Injection Point for which a purchase-sale contract for electrical energy has been concluded pursuant to Article 7(3) of the Electricity Act, the Balancing Perimeter of [ARP] will be adapted for each quarter-hour while bearing in mind the Active Power purchased or sold by Elia pursuant to this contract.

When the difference between the actual Injection and the last Nomination confirmed by Elia at the Injection Point is in absolute value less than or equal to 30% of this Nomination,

- if the actual Injection is more than this Nomination, an Off-take equal to this difference in absolute value will be added to the Balancing Perimeter of [ARP];
- if the actual Injection is less than this Nomination, an Injection equal to this difference in absolute value will be added to the Balancing Perimeter of [ARP].

When the difference between the actual Injection and the last Nomination confirmed by Elia at the Injection Point is in absolute value more than 30% of this Nomination:

- if the actual Injection is more than this Nomination, an Off-take equal to 30% of this Nomination will be added to the Balancing Perimeter of [ARP];
- if the actual Injection is less than this Nomination, an Injection equal to 30% of this Nomination will be added to the Balancing Perimeter of [ARP].

In the case of a change by Elia of the Injection which, pursuant to Art. 12 of the Royal Decree on Production Deviation, suspends the buying-selling mechanism as described above, the Balancing Perimeter of [ARP] will not be modified during the duration of the change of the Injection at the Injection Point concerned.

11.2 Distribution Off-take Position(s) on distribution networks other than the Elia Grid

The Distribution Off-take Position(s) of [ARP] notified to Elia by (a) distribution system operator(s), defined in the context of the access right to this (these) distribution network(s), is (are) allocated to [ARP].

11.3 Closed Distribution System Position(s) connected to the Elia Grid

The Positions in one or more Closed Distribution Systems of [ARP], which are communicated to Elia by one or more Closed Distribution System Operators and are established in the context of the right of access to this(/these) Closed Distribution System(s), are allocated to [ARP].

In case of a modification or interruption by Elia of the Off-takes at a CDS Access Point as part of the interruptibility services contracted by Elia, the Balancing Perimeter of [ARP] will be corrected, for the duration of the modification or interruption (including the first and last quarter-hours of the modification or interruption by Elia) according to the following rules:

- in general, the Off-take attributed to the Balancing Perimeter of [ARP] at the CDS Access Point will be replaced by the corresponding Nomination at that CDS Access Point;
- in special cases involving Local Production for which a CIPU Contract has been concluded under Article 198 of the Technical Regulations for Transmission, the Load Off-take attributed to the Balancing Perimeter of [ARP] at a CDS Access Point is replaced by the Load Off-take Nomination at that CDS Access Point.

In case of such a modification or interruption, Elia will, as soon as possible and at the latest within fifteen (15) minutes following such modification or interruption, inform [ARP] hereof by phone or e-mail and/or fax (contact available 24 hours a day as determined in Appendix 6 of the Contract).

11.4 Losses

For the Off-takes measured at the Off-take Points, excluding those Off-take Points that supply a Closed Distribution System, for the Distribution Off-take Positions (in the event of net Off-take) and for the net balance of Closed Distribution System Injection and/or Off-take Positions connected to the Elia Grid, loss percentages from these Off-takes will be allocated additionally to the Balancing Perimeter of [ARP], in accordance with Articles 161 and 162 of the Technical Regulations on Transmission and, if applicable, in accordance with the relevant Local Technical Regulations for Local and Regional Transmission. These percentages will be published on the Elia website and if necessary can be adjusted on the basis of the metered losses. An adjustment to these percentages can be made during the year if [ARP] is informed of that change within a reasonable period of time, in such a way that the requisite measures can be taken. The reasonable period of time referred to shall never be less than 2 (two) weeks following the date on which Elia has sent a notification by registered mail informing [ARP] of that change.

11.5 Import and Export

Confirmed and executed Nominations for Import and/or Export at the South and/or Northern Border related to [ARP]'s Physical transmission rights are allocated to [ARP]'s Balancing Perimeter.

The procedure for obtaining Physical transmission rights at the Southern Border is described in Appendix 1 of this Contract.

The procedure for obtaining Physical transmission rights at the Northern Border is described in Appendix 2 of this Contract.

11.6 Internal transfers of energy

Confirmed and executed Nominations for Internal transfers of energy nominated by [ARP] are allocated to the Balancing Perimeter of [ARP].

The rights and obligations of [ARP] to nominate and implement internal transfers of energy are governed by this Contract.

Any Access Responsible Party who is a Market Operator and who, in addition to the Nominations of the transactions as described in the Royal Decree Exchange, nominates other activities that belong to this Balancing Perimeter, must:

- request a separate Balancing Perimeter from Elia (identified with a separate EIC/Elia code) before submitting the Nominations of the transactions as described in the Royal Decree Exchange, and
- inform all the Access Responsible Parties who nominate those Internal Energy Transfers with him about this double Balancing Perimeter, mentioning which Balancing Perimeter applies to which Nomination.

If [ARP] proceeds with a Nomination for Internal Energy transfer with an Access Responsible Party who is a market Operator, [ARP] must – if the Market Operator has more than one Balancing Perimeter – use the Balancing Perimeter as communicated by the Market Operator.

11.7 Calculation of the physical energy injected by the Balancing Perimeter

For a given period, the physical energy injected by the Balancing Perimeter consists of the sum of:

- the (Net) Injected Energy at one or more Access Points allocated to the Access Responsible Party's Balancing Perimeter, excluding those Access Points that supply a Closed Distribution System if the installed total power of production at those Access Points is less than or equal to 25 MW;
- the Gross Injected Energy at one or more Access Points allocated to the Access Responsible Party's Balancing Perimeter, excluding those Access Points that supply a Closed Distribution System if the total installed power of production at those Access Points is superior to 25 MW;
- the Closed Distribution System Injection Position(s) allocated to the Balancing Perimeter of the Access Responsible Party, given that – in accordance with the Access Contract – said Position(s) represent(s) the Gross Injected Energy when the total installed power of production(s) in the Closed Distribution System is greater than 25 MW; and
- the Injected Energy Distribution Off-take Position allocated to the Access Responsible Party's Balancing Perimeter.

11.8 Calculation of the physical energy off-take taken by the Balancing Perimeter

For a given period, the physical energy off-take taken by the Balancing Perimeter consists of the sum of:

- the (Net) Off-take Energy in one or more Access Points allocated to the Access Responsible Party's Balancing Perimeter, excluding those Access Points that supply a Closed Distribution System if the installed total power of production at those Access Points is less than or equal to 25 MW;
- the Gross Off-take Energy at one or more Access Points allocated to the Access Responsible Party's Balancing Perimeter, excluding those Access Points that supply a Closed Distribution System if the total installed power of production at those Access Points is greater than 25 MW;
- the Closed Distribution System Off-take Position(s) allocated to the Balancing Perimeter of the Access Responsible Party, given that – in accordance with the access contract – said Position(s) represent(s) the Gross Off-take Energy when the total installed power of production in the Closed Distribution System is superior to 25 MW; and
- the Energy Off-take Distribution Off-take Position allocated to the Access Responsible Party's Balancing Perimeter.

12 Nominations

12.1 Submission and conditions for the submission of Nominations

When [ARP] submits Day-Ahead Nominations to Elia regarding its Balancing Perimeter, [ARP] will ensure that for each quarter-hour the nominated total Injection (which is the sum of all nominated day-ahead Injections by [ARP]) equals the total nominated Off-take (which is the sum of nominated day-ahead Off-takes by [ARP]). Furthermore, [ARP] shall abide by the following rules.

When [ARP] submits Intraday Nominations to Elia relating to its Balancing Perimeter, [ARP] shall ensure a balance on a quarter-hourly basis in accordance with the provisions of Article 10.

In addition, [ARP] shall respect the following rules.

12.2 With regard to Nominations for Injection and Off-take Points, for Distribution Off-take Positions, for Closed Distribution System Positions connected to the Elia Grid, for Import- and/or Export and for Internal transfers of energy,

12.2.1 *With regard to Nominations for Injection and Off-take Points, for Distribution Off-take Positions and for Closed Distribution System Positions connected to the Elia Grid*

All Nominations for Injection Points and Off-take Points and for Distribution Off-take Positions and for Closed Distribution System Positions allocated to its Balancing Perimeter must, in accordance with the procedure and before the cut-off time stated in Appendix 5, be submitted by [ARP] to Elia.

Nominations submitted for Injection Points and Off-take Points, for Distribution Off-take Positions and for Closed Distribution System Positions allocated to the Balancing Perimeter of [ARP] must correspond as closely as possible with actual Off-take and Injection.

Moreover, for Nominations submitted for the Injection Point(s) for which a purchase-sale contract for electrical energy has been concluded pursuant to Article 7(3) of the Electricity Act, and which have been attributed to the Balancing Perimeter of [ARP], [ARP] must comply with the following additional rules:

- a) The Day-Ahead Nominations for this(these) Injection Point(s) must for each quarter-hour be equal to the Energy Production Forecasts.
- b) When [ARP] submits Intraday Nominations for this(these) Injection Point(s), these new Nominations must be:
 - between the value of the Day-Ahead Nominations confirmed by Elia for the quarter-hour in question and the Energy Production Forecast values when these Intraday Nominations are submitted; or
 - equal to one of these values.

12.2.2 With regard to Nominations for Import and/or Export and Internal transfers of energy

All Nominations for Import and /or Export insofar as the necessary physical transmission Rights have been obtained, and for Internal Transfers of energy must be submitted by [ARP] to Elia according to the procedure and before the cut-off time stated in Appendix 5.

With regard to the abovementioned Nominations, [ARP] will avoid any External inconsistency as defined in Articles 12.3.3, 12.3.4, 12.3.5 and 12.3.6 of this Contract.

Nominations for Import and Export must comply at all times with the physical transmission Rights and capacities, obtained according to the procedure described respectively in Appendices 1 and 2 of this Contract.

12.2.3 Additional rules for Nominations for Off-take and/or Injection Positions on a Closed Distribution System connected to the Elia Grid

[ARP] cannot make any Nomination for one or more CDS Access Points within a Closed Distribution System until its name is communicated to Elia by the Closed Distribution System Operator as stated in the access contract.

For each Closed Distribution System where [ARP] operates, [ARP] makes a Nomination corresponding to its Closed Distribution System Position on this Closed Distribution System, i.e. the full energy volume for which it is responsible within the relevant Closed Distribution System.

By way of exception, [ARP] individually makes a Nomination for the volume of energy of any CDS Access Point accompanied by an interruptibility contract or a CIPU contract concluded with Elia and a Nomination for the volume of energy of any CDS Access Point, using Appendix 14 *ter* of the access contract.

If the Closed Distribution System has several Elia Grid Access Points, the Nomination(s) made by [ARP], corresponding to its Closed Distribution System Position on this Closed Distribution System, may nominate the entire volume of its Closed Distribution System Position at one of these Access Points, with a Nomination at zero (0) MW at the other Access Point(s), insofar as the tariff rules in force do not require spreading this volume of energy over each of the Access Points based on the situation on the ground.

12.3 Evaluation of submitted Nominations

Elia will evaluate the Nominations below for Day D, in the context of its duties in operating and maintaining the Elia Grid, including considerations of safety/security, reliability and the efficiency of the Elia Grid, in accordance with Articles 216 and 217 of the Technical Regulations for Transmission, and the obligations of Article 12.1 and 12.2 of the Contract.

12.3.1 *Day-Ahead Nominations involving Off-take at an Off-take Point*

Elia will evaluate the Day-Ahead Nomination in relation to Off-take at an Off-take Point in accordance with the legislation in effect and in particular, (i) in the case of a Band Delivery, in accordance with Articles 218 and 219 of the Technical Regulations for Transmission and the specifics set out in the access contract and (ii) if two Access Responsible Parties are designated with responsibility for monitoring the off-take and/or injection at an Access Point, in accordance with Article 201 of the Technical Regulations for Transmission.

12.3.2 *Day-Ahead and Intraday Nominations involving Injection at an Injection Point*

Elia will evaluate Day-Ahead and/or Intraday Nominations involving Injections at an Injection Point in accordance with the legislation in effect and in particular in accordance with Articles 194, 220-222 of the Technical Regulations for Transmission. Shared injection is governed by Article 194, §3 of the Technical Regulations for Transmission. The case of designating two Access Responsible Parties with responsibility for monitoring the off-take and/or injection at an Access Point is governed by Article 201 of the Technical Regulations for Transmission.

12.3.3 *Day-Ahead Nominations involving Day-Ahead Imports and/or Exports*

Elia will evaluate Day-Ahead Nominations involving Day-Ahead Imports and/or Exports in accordance with the legislation in effect and in particular in accordance with Articles 224-226 of the Technical Regulations for Transmission.

[ARP] has sufficient experience with the functioning of international exchanges of energy and understands and accepts that Elia, like any other grid operator, must, prior to the fulfilment of any contractual obligations mentioned herein, follow and comply with international rules regarding such exchanges.

For the application of this article and related Appendices or articles, an external inconsistency will exist:

- a) when a Nomination of [ARP] contains an International Exchange whose equivalent, insofar as it has been notified officially to Elia by the operator of the Connected Foreign Transmission Grid in question, has not been accepted by the latter; or
- b) when a Nomination of [ARP] contains an International Exchange that, insofar as it has been notified officially to Elia by the operator of the Connected Foreign Transmission Grid in question, differs for a given unit of time from the equivalent International Exchange accepted by the latter.

In both cases, Elia can either:

- a) reject the Nomination mentioned above involving an International Exchange; or
- b) partially accept the Nomination mentioned above involving an International Exchange; or
- c) accept the Nomination mentioned above involving an International Exchange and then charge [ARP] the rate for an external inconsistency.

12.3.4 *Intraday Nominations of Intraday Imports and/or Exports*

Elia will evaluate the Intraday Nominations of Intraday Imports and/or Exports in accordance with the legislation in effect and in particular in accordance with Articles 224-226 of the Technical Regulations for Transmission.

[ARP] has sufficient experience with the functioning of international energy exchanges and understands and accepts that Elia, like any other grid operator, must, prior to the fulfilment of any contractual obligations mentioned herein, follow and comply with international rules regarding such exchanges.

For the application of this article and the associated Appendices and articles, there is an external inconsistency when a Nomination from [ARP]:

- a) contains an International Exchange whose equivalent has not been accepted by the operator of the Connected Foreign Transmission Grid in question insofar as the latter has officially brought this to the attention of Elia; or
- b) contains an International Exchange that differs, for a given unit of time, from the equivalent International Exchange accepted by the operator of the Connected Foreign Transmission Grid concerned, insofar as the latter has officially brought this to the attention of Elia.

In both cases, Elia is entitled either:

- a) not to accept the said Nomination of [ARP] of an International Exchange; or
- b) to partly accept the said Nomination of an International Exchange.

12.3.5 *Day-Ahead Nominations involving Internal Day-ahead Transfers of Energy*

Elia will evaluate the Day-Ahead Nominations of Internal Day-ahead Transfers of Energy in accordance with the legislation in effect and in particular in accordance with Articles 224-226 of the Technical Regulations for Transmission.

For the application of this Article and the associated Appendices and Articles, there is an external Inconsistency:

- a) when the Nomination of [ARP] contains an Internal Day-ahead Transfer of Energy with another Access Responsible Party, and the Nomination of this Internal Day-ahead Transfer of Energy has not been notified to Elia by means of a Nomination from that other Access Responsible Party; or
- b) when the Nomination of [ARP] contains an Internal Day-ahead Transfer of Energy with another Access Responsible Party, and the Nomination of this Internal Day-ahead Transfer of Energy differs for any given quarter-hour from the corresponding Nomination introduced by that other Access Responsible Party; or
- c) in case of an Internal Day-ahead Transfer of Energy in relation to a Belgian market for the exchange of energy blocks as defined by the Royal Decree Exchange, fulfilling the conditions described in a) or b).

In these cases, Elia has the right:

- i) not to accept the Nomination concerned from [ARP] regarding the Internal Day-ahead Transfer of Energy; or
- ii) to accept the Nomination concerned from [ARP] regarding the Internal Day-ahead Transfer of Energy and to charge [ARP] the price for external inconsistency, amounting to 100% in case a) mentioned above, and 50% in case b) mentioned above; or
- iii) to accept the Nomination concerned from [ARP] regarding the Internal Day-Ahead Transfer of Energy and to make the Market Operator's Counterparty responsible for the totality of the tariff for external inconsistency in case c) mentioned above. However, if the Market Operator's Counterparty contests the invoice and proves that the situation described in case c) mentioned above is the result of an error by the Market Operator, Elia will send a credit note to the Market Operator's Counterparty for the whole of the aforementioned invoice and will send a new invoice to the Market Operator for the same amount, with a maximum limit set at the amount described in the market rules for the exchange of energy block as approved by ministerial decree and relating to the limit of responsibility that applies between the Market Operator and the Market Operator's Counterparty. The aforementioned maximum limit will not apply if the error committed by the Market Operator is fraudulent or deliberate.

12.3.6 Intraday Nominations relating to Internal Intraday Transfers of Energy

Elia will evaluate the Intraday Nominations involving Internal Intraday Transfers of Energy in accordance with the legislation in effect and in particular in accordance with Articles 224-226 of the Technical Regulations for Transmission.

For the application of this Article and the associated Appendices or Articles, there is an external inconsistency:

- a) when the Nomination of [ARP] contains an Internal Intraday Transfer of Energy with another Access Responsible Party, and the Nomination of this Internal Intraday Transfer of Energy has not been notified to Elia by means of a Nomination from that other Access Responsible Party; or
- b) when the Nomination of [ARP] contains an Internal Intraday Transfer of Energy with another Access Responsible Party, and the Nomination of this Internal Intraday Transfer of Energy differs for any given quarter-hour from the corresponding Nomination submitted by that other Access Responsible Party; or
- c) in case of an Internal Intraday Transfer of Energy in relation to a Belgian market for the exchange of energy blocks as defined by the Royal Decree Exchange, fulfilling the conditions described in a) or b).

In these cases, Elia has the right:

- i) not to accept the Nomination concerned from [ARP] regarding the Internal Intraday Transfer of Energy; or
- ii) to accept the Nomination concerned from [ARP] regarding the Internal Intraday Transfer of Energy and to make the Market Operator's Counterparty responsible for the totality of the tariff for external inconsistency in case c) mentioned above.

However, if the Market Operator's Counterparty contests the invoice and proves that the situation described in case c) mentioned above is the result of an error by the Market Operator, Elia will send a credit note to the Market Operator's Counterparty for the whole of the aforementioned invoice and will send a new invoice to the Market Operator for the same amount, with a maximum limit set at the amount described in the market rules for the exchange of energy blocks as approved by ministerial decree and relating to the limit of responsibility that applies between the Market Operator and the Market Operator's Counterparty. The aforementioned maximum limit will not apply if the error committed by the Market Operator is fraudulent or deliberate.

In the event of repeated Day-ahead Nominations on Day D-1 for which the nominated total Injection does not equal the nominated total Off-take per quarter-hour on Day D (without taking rounding off inaccuracies into account), [ARP] may under no circumstances use the facilities of Internal Intraday transfers of energy for a period of thirty (30) calendar days, beginning from when Elia issues notification thereof. In this case, the term "repeated" means three (3) consecutive calendar days or five (5) calendar days in a calendar month.

This ban also applies if Elia detects a non-negligible and systematic difference between the Nominations of [ARP] for Off-take Points, Distribution Off-take Positions and Closed Distribution System Off-take Positions on the one hand and the metered Off-take at Off-take Points, Distribution Off-take Positions of [ARP] received from distribution system operators other than Elia and Closed Distribution System Off-take Positions received from the Closed Distribution System Operators on the other hand, and should this situation persist after Elia has notified [ARP] thereof.

12.4 Confirmation or rejection of Nominations

The confirmation-status of Nominations means that Nominations have been accepted by Elia and can be executed by [ARP].

Elia will inform [ARP]:

- on Day D-1 whether or not it confirms [ARP]'s Day-Ahead Nominations in accordance with the conditions mentioned above for Day-Ahead Nominations that have to be submitted on Day D-1. If [ARP] has not been informed before 6.00 pm on Day D-1, [ARP] will contact Customer Services (see Appendix 6 on Contact Information for the submission of Nominations) by telephone in order to obtain confirmation.
- one Hour and 45 minutes after the Gate whether or not it confirms [ARP]'s Intraday Nominations in accordance with the conditions mentioned above for the Intraday Nominations relating to IntraDay Imports and/or Exports. If Elia has not confirmed these Nominations, they may not be executed by [ARP].
- on Day D+1 whether or not it confirms [ARP]'s Intraday Nominations in accordance with the conditions mentioned above for the Internal Intraday Transfer of Energy. If [ARP] has not been informed before 6.00 pm on Day D+1, [ARP] will contact Customer Services (see Appendix 6 on Contact Information for the submission of Nominations) by telephone in order to obtain confirmation.

- fifteen (15) minutes at the latest before the Intraday Nomination enters into application, whether or not it confirms the Intraday Nominations of [ARP], in accordance with the above-mentioned conditions for the Intraday Nominations relating to the Injection at an Injection Point. If Elia has not confirmed these Nominations, they may not be executed by [ARP].

Elia will provide the reasons for decisions where the Nominations of [ARP] are rejected.

13 Full or partial refusal of Nominations on Day D-1 and full or partial suspension of Nominations on Day D

13.1 Full or partial refusal of Nominations on Day D-1

13.1.1 Principle

In accordance with Article 217 §1, paragraph 1 of the Technical Regulations for Transmission, Elia is entitled on Day D-1 to refuse to carry out the Nominations for Day D in full or in part if such Nominations threaten the balancing of the control area, or endanger the safety/security, reliability or efficiency of the Elia Grid.

13.1.2 Notification procedure

Elia will inform [ARP] of its decision for refusing to carry out the Nominations for Day D in full or in part, giving reasons, by e-mail as soon as possible. This notification will be sent to the contact point of [ARP] laid down in Appendix 6 of the Contract, for which 24 hours accessibility must be guaranteed.

13.2 Full or partial suspension of Nominations on Day D

13.2.1 Principle

In accordance with Article 217 §1, paragraph 2 of the Technical Regulations for Transmission, Elia is entitled on Day D to suspend the Nominations for Day D in full or in part if these Nominations threaten the balancing of the control area, or endanger the safety/security, reliability or efficiency of the Elia Grid.

13.2.2 Notification procedure

Elia will inform [ARP] of its decision for suspending the Nominations for Day D in full or in part, giving reasons, by telephone at least fifteen (15) minutes before the suspension comes into effect. This notification will be sent to the contact point of [ARP] laid down in Appendix 6 of the Contract, for which 24 hours accessibility must be guaranteed.

13.3 Procedure for amendments proposed by [ARP] in relation to Band Supplies

In the particular case of the reduction by Elia, in accordance with Article 13.1 and/or Article 13.2, of an Import for Day D by [ARP], and in a case where [ARP] is the Access Responsible Party responsible for the Band Supply at one or more Access Points, [ARP] is authorised to propose the amendment of one or more Nominations already accepted by Elia for Day D relating to the Band Supply, provided the following conditions are fulfilled:

- a) [ARP] informs Elia of his proposal to amend a Nomination in accordance with Appendix 6 of the Contract, and before 14:00 on Day D+1;
- b) The proposed Nomination amendments must be in accordance with the provisions of Article 12.2.1 of the Contract (except as regards the deadline for submitting Nominations);
- c) The amendment request is confirmed by the Grid User at the Access Point concerned by the same deadline indicated in point a).

Moreover, for each quarter-hour concerned in the amendment:

- d) The Nomination amendment may not involve an Access Point whose interruptibility is activated by Elia in relation to an interruptibility contract.
- e) The sum of the reductions between the Band Supply Nominations accepted on Day D-1 and the Band Supply Nominations submitted on Day D+1 by [ARP] is at most equal to the sum of the reductions applied by Elia to [ARP]'s Import Nominations;
- f) The sum of the reductions proposed by all the Access Responsible Parties responsible for a Band Supply at an Access Point between the Band Supply Nominations accepted on Day D-1 and the Band Supply Nominations submitted on Day D+1 may not exceed the actual decrease in off-take at the Access Point.

Elia may refuse any Nomination amendment that does not fulfil these conditions, whose coherence in particular Elia will verify on the basis of:

- i) the actual off-take profile of the Grid User at the Access Point concerned on Day D;
- ii) the actual off-take profile of the Grid User at the Access Point concerned observed on the days preceding Day D;
- iii) the sum of the Nominations submitted by the Access Responsible Parties at the Access Point concerned for Day D, as accepted by Elia on D-1.

Elia will assess the proposed Nomination amendments in accordance with the principles specified above and with Article 12.3 of the Contract. Elia will inform [ARP] as soon as possible of its decision to accept or refuse amendments, giving reasons. Acceptance or refusal by Elia of such Nomination amendments is based on a test of "reasonableness" carried out in relation to the means listed above, which does not imply any approval by Elia of those means and in no way modifies [ARP]'s obligations under the contract.

Notwithstanding the proposed Nomination amendments, Elia reserves the right to suspend, wholly or in part, the Nominations for Day D in accordance with Article 217(1) of the Technical Regulations for Transmission.

These new Nominations, if they are accepted by Elia, will replace the Nominations submitted in accordance with Article 12.2.1 of the Contract.

Section III : Special conditions

14 Suspensory conditions affecting the execution of this Contract

Pursuant to Article 151, §2 of the Technical Regulations for Transmission [ARP], is required to comply with the following suspensive conditions:

- a) [ARP] must supply proof of the financial guarantees laid down in Article 17 of this Contract.
- b) [ARP] must supply proof of the availability and maintenance of the necessary and sufficient means required, using its own resources or in any other way, to guarantee round-the-clock operations, in accordance with the Technical Regulations for Transmission.

15 Duration of this Contract

Subject to compliance of [ARP] with the conditions stated in Article 14 above, this Contract comes into effect on the date when [ARP] is registered in the Register of Access Responsible Parties, i.e. no later than three (3) days after Elia has received an original of this Contract duly signed by [ARP], provided all of the suspensive conditions stated in this Contract have been complied with.

Without prejudice to Article 9 of this Contract, this Contract is of indefinite duration.

16 Tariffs for Imbalances, external inconsistencies and compensation as described in the Royal Decree Production Deviation

16.1 Tariffs for Imbalances and external inconsistencies

In accordance with Articles 10, 11.6, 11.7, 12.3.3, 12.3.5 and 12.3.6 of this Contract, if need be Elia will determine the Imbalance and/or the physical energy injected by the Balancing Perimeter and/or the physical energy off-take drawn by the Balancing Perimeter and/or external inconsistencies of [ARP] for each quarter-hour, after the end of each calendar month, inasmuch as and at the latest one (1) calendar month after Elia has received:

- all necessary data regarding the Distribution Off-take Position(s) of [ARP] from distribution system operators other than Elia;
- all necessary data regarding the Closed Distribution System Positions of [ARP] from Closed Distribution System Operators.

The tariffs for Imbalance and external inconsistencies, as approved by CREG, are published by Elia at its website (www.elia.be). If CREG has not yet approved the annual charges, the most recent CREG-approved charges will apply on a temporary basis until such time as CREG has approved new charges, in which case the latter will be applied with retroactive effect.

Elia will be responsible for the invoices or credit notes raised on the basis of the applicable tariffs.

If the total amount to pay or receive is less than €250, this amount will be carried forward to the next invoice or credit note.

[ARP] acknowledges that part of the data required for establishing its Imbalances, more specifically the data relating to the Distribution Off-take Positions and the Closed Distribution System Positions, must be provided to Elia by the distribution system operators in question other than Elia or by the Closed Distribution System Operator(s) and that as a result Elia is not responsible for any lack of monthly invoices/credit notes or for incorrect invoices/credit notes relating to that Imbalance that can be attributed to the lack of necessary data or incorrect data relating to the Distribution Off-take Positions on account of the distribution system operators mentioned above or due to incorrect data regarding Closed Distribution Systems coming from the Closed Distribution System Operators mentioned above.

16.2 Compensation described in the Royal Decree on Production Deviation

Pursuant to Article 12.2.1 of the contract, if [ARP] has been nominated Access Responsible Party responsible for monitoring an Injection Point for which a purchase-sale contract for electrical energy has been concluded pursuant to Article 7(3) of the Electricity Act, Elia will record on a monthly basis any deviations per quarter-hour for this Injection Point observed:

- a) between the Energy Production Forecasts used to submit Day-Ahead Nominations and the Day-Ahead Nominations submitted to Elia.
- b) between the Energy Production Forecasts used to submit Intraday Nominations and the Intraday Nominations submitted to Elia:
 - if these Intraday Nominations are not within the margin between the Day-Ahead Nominations for the quarter-hour in question and the Energy Production Forecasts used to submit the Intraday Nominations submitted to Elia; and
 - if these last Intraday Nominations are closer to the Energy Production Forecasts used to submit these Intraday Nominations than the Day-Ahead Nominations.
- c) between the last Day-Ahead Nominations confirmed by Elia and the last Intraday Nominations confirmed by Elia:
 - if these Intraday Nominations are not within the margin between the Day-Ahead Nominations for the quarter-hour in question and the Energy Production Forecasts used to submit the Intraday Nominations submitted to Elia; and
 - if these Intraday Nominations are closer to the Day-Ahead Nominations than the Energy Production Forecasts used to submit these Intraday Nominations.

At the end of each calendar month, Elia will inform [ARP] of the deviations observed during the previous month and will ask [ARP] via registered letter or e-mail with return receipt to provide the reasons for this/(these) deviation(s).

If, within thirty (30) days of receipt of the letter or e-mail, [ARP] is unable to provide Elia with information making it possible to reasonably determine that the deviations observed are attributable to cases of force majeure or emergencies, Elia will invoice an equivalent compensation amount for each quarter-hour deviation observed. Such compensation amount will be the product of:

- the absolute value of the deviation observed for the quarter-hour in question;
- the Belpex Day-Ahead price for the quarter-hour in question;
- a coefficient.

The initial coefficient is set at 120% and will be applicable to all deviations observed during the calendar month during which the first deviation was observed.

This coefficient will be increased for calendar months directly following a month during which one or several deviations were observed. Such increase will be in monthly increments of 10% (130%, 140% and 150%), with a cap at 150%.

If no deviation was observed during a full calendar month, the coefficient for the next month will once again be the initial coefficient set at 120%.

The compensation invoiced by Elia to [ARP] will be aggregated on a monthly basis.

17 Payment guarantee

17.1 General

As a suspensive condition for entering into this Contract, and at the latest by the time the Contract is validly signed, [ARP] will provide Elia with a guarantee that complies with the terms and conditions below for the entire period of this Contract, plus three months.

The guarantee is a security for the requested and timely implementation of all of the obligations arising from this Contract, including, but not restricted to, the payment of charges for Imbalance and/or external inconsistencies.

The guarantee must take the form of a first demand bank guarantee issued by a financial institution with an official credit rating of at least "BBB" issued by the credit rating agency Standard & Poors, or with an official credit rating of at least "Baa2" issued by the credit rating agency Moody's. The amount and the specifications for any modifications permitted in relation to this first demand bank guarantee are laid down in accordance with the criteria stated in Appendix 4.

The guarantee must have an initial term of at least one calendar year and will be renewed in good time by [ARP] in order to maintain the required security for the entire period of the Contract, plus three (3) months.

The standard form for this first demand bank guarantee is included in Appendix 4 of this Contract.

17.1.1 Adjustment/ renewal / modification of the guarantee

[ARP] will proceed with adjustments to the amount of the bank guarantee in accordance with the stipulations of Appendix 4 of this Contract.

At least one (1) calendar month before the existing bank guarantee expires, [ARP] will provide Elia with proof that the financial institution issuing the guarantee has extended the period of the guarantee without making any changes to it, or will issue a new guarantee that meets all of the terms and conditions stated in this Article.

The financial institution issuing the guarantee must meet the minimum rating requirements stated above. In the event of the minimum required rating being lost, [ARP] must submit a new guarantee from another financial institution that meets the conditions stated in this Article to Elia within a period of 20 Banking days of the loss of the required rating by the first financial institution.

Should Elia have to invoke the guarantee, [ARP] will submit proof to Elia, within a period of fifteen (15) Banking days after Elia invoked the guarantee, that the financial institution issuing the guarantee has adjusted the amount of the bank guarantee to the required level, or else [ARP] will submit a new guarantee that meets the conditions stated in this Article.

17.1.2 Return of the bank guarantee

At the end of the Contract, for whatever reason, Elia will return the bank guarantee to [ARP] on condition that [ARP] has complied with all of its obligations arising from this Contract and the termination thereof.

18 Metering data

Elia will make the accumulated and validated metering data from the Access Points of [ARP] available to [ARP] at the latest on the tenth (10th) of the month following the month in which the data was collected. In the case of Band Supplies or Shared Injection, or in the event of two Access Responsible Parties being designated for monitoring the off-take and/or injection at an Access Point, in accordance with Article 201 of the Technical Regulations for Transmission, only that part allocated to the Balancing Perimeter of [ARP] will be made available to [ARP].

Elia will also make the accumulated and non-validated metering data from the Access Points of [ARP] available to [ARP] on a daily basis, except if this is not possible for Elia for technical reasons.

Elia is not responsible for the validity of non-validated metering data and will under no circumstances accept liability for any possible damage caused by non-validated metering data.

The metering data relating to Injection and/or Off-take Points connected to a distribution network other than the Elia Grid will be supplied to [ARP] by the distribution system operator in question, in accordance with the Technical Regulations for Local and Regional Transmission. The metering data relating to CDS Access Points connected to a Closed Distribution System will be supplied to [ARP] by the Closed Distribution System Operator in question.

19 Pooling Agreement

Without prejudice to the respective responsibilities, [ARP] may, in conjunction with one or more other Access Responsible Parties that have signed an Access Responsible Party contract with Elia, pool its Imbalance with the Imbalances of the other Access Responsible Party(Parties) mentioned above. Such an agreement is referred to hereinafter as a "Pooling Agreement".

The Pooling agreement must comply with the requirements laid down in Appendix 7 ("Pooling Agreement") of this Contract.

[ARP] can either:

- enter into one (1) pooling agreement designating another Access Responsible Party to be invoiced for their global Imbalance; or
- enter into (a) pooling agreement(s) in which [ARP] is designated by another Access Responsible Party to be invoiced for their Imbalance charge based on their global Imbalance.

When more than one Pooling Agreement exists in which the total Imbalance is invoiced to [ARP] for each Pooling Agreement, all of these global Imbalances will be further combined and determined on the basis of the synchronised Imbalances for all the aforementioned Pooling Agreements.

The Pooling Agreement must be notified jointly by the Pooling Parties to Elia and must be signed validly by each of them. This joint notification will indicate to Elia which of the Pooling Parties the total Imbalance created by the pooling is to receive the invoice from Elia.

If the Access Responsible Party designated by other Access Responsible Parties in the Pooling Agreement to pay their overall Imbalance charge, does not fulfil, for whatever reason, its payment obligations under the Pooling Agreement and the terms of this Contract in relation to Elia, Elia will suspend the validity of the said Pooling Agreement relating to Elia for as long as the said payment obligations are not fulfilled. Elia will then send individual invoices to the respective Access Responsible Parties as if there were no Pooling Agreement. These invoices will then be retroactive to the due date of the invoice(s) for the total Imbalance charge and late-payment interest will be added in accordance with the provisions of the Law of 2nd August 2002.

The Pooling Agreement does not create specific obligations for Elia except for what is specifically stated herein.

20 Liability

Parties to this Contract shall be liable to each other for any damage resulting from any contractual breach and/or fault (by debt). The Party in breach and/or at fault will indemnify the other Party and compensate it for any direct damage, including for claims by third parties in relation to such direct damage. Except in the case of fraud or wilful fault, the Parties will under no circumstances be liable to one another for compensating or indemnifying the other party, including for claims by third parties, for indirect damage or consequential loss, including and not restricted to, loss of profits, loss of earnings, loss of contracts or loss of goodwill.

21 Miscellaneous conditions

21.1 Changes to the general conditions of the Contract

The general conditions of this Contract may be modified by Elia in accordance with Article 152 (§2) and (§3) of the Technical Regulations for Transmission.

All changes will come into effect within a reasonable period of time to be determined by Elia, taking account of the nature of the scheduled change and the conditions associated with it in terms of the safety/security, reliability and efficiency of the Elia Grid. The reasonable period of time stated above may never be shorter than two weeks following the date on which Elia sent out notification by registered letter informing [ARP] of the change.

21.2 Notification

Notification must be made in accordance with Appendix 6.

[ARP] will provide Elia with the information requested in Appendix 6 prior to or at the time of signing the Contract.

The Parties will do everything in their power to ensure that the contact persons stated under "Operation" in Appendix 6 can be contacted permanently and at all times by telephone or by some other method. Their contact details are stated in Appendix 6.

Any changes to the contact details relating to Appendix 6 must be notified to the other Party at least seven (7) days before the change comes into effect. Changes to Appendix 6 of this Contract may be carried out at any time by [ARP] for its own details and will be binding on Elia as soon as Elia has been notified of the change and that Elia has confirmed it. Changes to Appendix 6 of this Contract may be carried out at any time by Elia for its own details and will be binding on [ARP] once notification has been sent to [ARP] by registered letter.

21.3 Information and recording

Because most of the information exchanged between the Parties in the context of this Contract, including the Nominations provided by [ARP] to Elia, may have an effect in one way or another on Elia's operation of the Elia Grid, it is of essential importance for Elia, including for the safety/security of the Elia Grid, that the information provided by [ARP] to Elia, is verified extremely carefully by [ARP] before being given to Elia.

In this context, and in order to provide additional protection for the exchange of verbal information between the Parties and/or between their representatives, including employees, both Parties hereby accept that verbal communication, including telecommunication, is recorded. The Parties will inform their representatives and all of their employees who need to be in communication with the other Party of these recordings before such communication is made. The Parties will take appropriate steps to ensure that these recordings are kept safe and that access to such recordings is restricted exclusively to those persons who have a justified need to have access to the recordings. These recordings may not be used in any claim made against a natural person.

21.4 Non-transferability of rights

The Parties agree that under no circumstances will the rights and obligations arising from this Contract be transferred wholly or in part (including transfers by way of mergers, demerger or the transfer or addition of a universality or a business division (whether or not by virtue of automatic transfer rules) to a third party, without the prior, express and written permission of the other Party, which may not unreasonably withhold or postpone such permission, particularly with regard to a possible merger or demerger of companies.

Nevertheless, the contract and the rights and obligations that go with it, can be transferred to companies that are deemed to be associated with one of the Parties in the sense of Article 11 of the Belgian Company Code, on condition that the acquiring party also undertakes to transfer these rights and obligations back to the party making the transfer (and the party making the transfer undertakes to accept this transfer), as soon as the link between the party making the transfer and the acquiring party is deemed to exist.

21.5 Priority over all previous agreements

Both Parties confirm that this Contract supersedes and replaces any and all previous and on-going Access Responsible Party agreements between the Parties referring to the same subject matter. If at the time of signing this Contract, the Parties are already bound by an on-going Access Responsible Party contract for the current year, this Contract supersedes, terminates and replaces any on-going contract.

21.6 No waiver

The fact that one of the Parties at any time fails to demand strict compliance by the other Party of any of the terms, covenants and conditions laid down in this Contract, this may not be construed as a continuing waiver or relinquishment thereof, and each party may at any time demand strict and complete performance by the other of any or all of the said terms, covenants and conditions.

21.7 Invalidity of a clause

The nullity or invalidity of any or more provision(s) of this Contract shall not affect the validity of its remaining provisions. Any provision that is null or invalid under any applicable law shall be deemed omitted from said Contract, but such omission shall not affect the remaining provisions hereof, which shall remain in full force and effect.

21.8 Licences

[ARP] shall at all time during the duration of this Contract have all of the government permits, licences and/or approvals needed to fulfil the obligations or rights stipulated herein for or on behalf of [ARP]. If at any given time during this Contract any such permit, licence or approval is suspended and/or withdrawn, Elia may immediately terminate this Contract.

21.9 Applicable law

This Contract is governed by and interpreted in accordance with Belgian law.

Drawn up in duplicate in Brussels, with each Party acknowledging that it has received an original copy.

ELIA SYSTEM OPERATOR N.V., represented by:

Valéry Stembert

Key Account Manager Wholesale

Date: [•]

David Zenner

Manager Customer Relations

Date: [•]

[•], represented by:

[•]

[•]

Date:

[•]

[•]

Date:

Section IV : Appendices

Appendix 1: Physical transmission rights for Import and Export on the South Border

Appendix 2: Physical transmission rights for Import and Export on the North Border

Appendix 3: Imbalance

Appendix 4: Bank Guarantee

Appendix 5: Procedure for Nominations

Appendix 6: Contact information

Appendix 7: Pooling Agreement

Appendix 1: Physical transmission rights for Import and Export on the South Border

1. Yearly and monthly capacities for Import and Export on the South Border

Physical transmission rights for Import and Export on a yearly and monthly basis on the South border can be obtained by [ARP] through explicit yearly and monthly auctions. The terms and conditions of this auctioning procedure are defined in the “Rules for capacity allocation by explicit auctions within the Central West Europe Region (CWE Auction Rules)” as published on Elia’s website.

2. Daily capacities for Import and Export on the South Border

The daily capacity available for Import and Export on the South Border is allocated through an implicit auctioning procedure organised within the framework of Market Coupling.

If the daily capacity for Import and Export on the South Border cannot be allocated through Market Coupling, explicit auctions will be organised for that daily capacity, taking account the circumstances and making the best efforts, as provided by the “Rules for capacity allocation by explicit auctions within the Central West Europe Region (CWE Auction Rules)” as published on Elia’s website. Access Responsible Parties registered in accordance with the aforementioned IFB Rules will be notified by electronic message when such explicit auctions are to be held.

3. Intraday capacities for Import and Export on the South Border

Physical transmission rights for Import and Export on an Intraday basis on the South border can be obtained by [ARP] through intraday capacity allocations, which terms and conditions are defined in the “Rules for Intraday Capacity Allocation for the France-Belgium Interconnection (IFB Rules)” as published on Elia’s website.

Appendix 2: Physical transmission rights for Import and Export on the North Border

1. Yearly and monthly capacities for Import and Export on the North Border

Physical transmission rights for Import and Export on a yearly and monthly basis on the North border can be obtained by [ARP] through explicit yearly and monthly auctions. The terms and conditions of the auctioning procedure are defined in the "Rules for capacity allocation by explicit auctions within the Central West Europe Region (CWE Auction Rules)", as published on Elia's website.

2. Daily capacities for Import and Export on the North Border

The daily capacity available for Import and Export on the North Border is allocated through an implicit auctioning procedure organised within the framework of the Market Coupling.

If the daily capacity for Import and Export on the North Border cannot be allocated through Market Coupling, explicit auctions will be organised for that daily capacity, taking account of the circumstances and making the best efforts as provided by the "Rules for capacity allocation by explicit auctions within the Central West Europe Region (CWE Auction Rules)", as published on Elia's website. Access Responsible Parties registered in accordance with the aforementioned rules will be notified by electronic message when such explicit auctions are to be held.

3. Intraday capacities for Import and Export on the North Border

The Physical Transmission Rights for Import and Export on an intraday basis at the North Border are allocated through an implicit and continuous allocation organised by the intraday electricity exchanges Belpex and APX.

Appendix 3: Imbalance

The Imbalance per quarter-hour of [ARP] is the difference per quarter-hour between the total Injection into the Elia Grid belonging to the Balancing Perimeter of [ARP] and the total Off-take from the Elia Grid belonging to the Balancing Perimeter of [ARP]¹.

The total Injection belonging to the Balancing Perimeter of [ARP] for one given quarter-hour equals the sum of:

- all Imports nominated and executed by [ARP] for that quarter-hour, and
- all actual injections at the Injection Points, excluding those Injection Points that supply a Closed Distribution System, allocated to [ARP], inter alia in the context of the coordination of generation units, for that quarter-hour, taking account of all relevant Shared Injections, and
- all Closed Distribution System Injection Positions allocated to [ARP], and
- all Distribution Off-take Positions allocated to [ARP] if the result adds up to a net injection, and
- all injections by Internal transfers of energy nominated by [ARP] (“as the buyer”) for that quarter-hour.

The Total Off-take belonging to the Balancing Perimeter of [ARP] for one given quarter-hour equals the sum of:

- all Exports nominated and executed by [ARP] for that quarter-hour, and
- all actual Off-takes at Off-take Points, excluding those Off-take Points that supply a Closed Distribution System, allocated to [ARP] for that quarter-hour, taking account of all relevant Band Supplies (according to the provisions of the access contract), just as with all concerned activations of load-shedding services contracted by Elia, and
- all Closed Distribution System Off-take Positions allocated to [ARP], and
- all Distribution Off-take Positions allocated to [ARP] if the result adds up to a net Off-take, and
- all Off-takes by Internal transfers of energy nominated by [ARP] (“as the buyer”) for that quarter-hour, and
- for the metered Off-take at Off-take Points and for the Distribution Off-take Positions (if it is a net Off-take) and for the net balance (if it is a net Off-take) of Closed Distribution System Injection and/or Off-take Positions connected to the Elia Grid, in accordance with Articles 161 and 162 of the Technical Regulations for Transmission and, where appropriate, in accordance with the applicable regional legislation, loss percentages of this Off-take will be allocated additionally to the Balancing Perimeter of [ARP] These percentages will be published on the Elia website and can, if necessary, be adjusted annually on the basis of the metered losses, pursuant to Art. 11.3.

¹ The Imbalance will be adjusted for each participation of [ARP] in ancillary services or pursuant to Article 7(3) of the Electricity Act in accordance with article 11.1 of the Contract.

Appendix 4: Bank Guarantee

1. Amount of the required Bank Guarantee

The amount of the bank guarantee is a variable amount based on the position of [ARP]. The position of [ARP], without prejudice to the stipulations in relation to the first (1st) month of this Contract, as indicated below, is the highest of the daily Off-take averages allocated to [ARP] calculated on the basis of the previous calendar month. The daily averages are based on the daily quarter-hourly values of:

- the metered Off-takes at Off-take Points, excluding those Off-take Points that supply a Closed Distribution System, allocated to the Balancing Perimeter of [ARP], and
- all Closed Distribution System Off-take Positions (if they represent net Off-take), allocated to the Balancing Perimeter of [ARP], and
- all Distribution Off-take Positions, if these produce a net Off-take, allocated to the Balancing Perimeter of [ARP], and
- the Export Nominations allocated to the Balancing Perimeter of [ARP], and
- the Nominations for Internal transfers of energy (sales transactions) of [ARP] with other Access Responsible Parties and allocated to the Balancing Perimeter of [ARP].

This position is shown in the table below, from which the required bank guarantee is derived. The amounts of the variable bank guarantee are calculated by taking 5% of the upper limit of each block over a period of thirty one (31) days, multiplied by €50 per MWh.

the position of ARP (ARP-P)	Variable bank guarantee amount
$ARP-P \leq 50 \text{ MW}$	€93,000
$50 \text{ MW} < ARP-P \leq 100 \text{ MW}$	€186,000
$100 \text{ MW} < ARP-P \leq 200 \text{ MW}$	€372,000
$200 \text{ MW} < ARP-P \leq 300 \text{ MW}$	€558,000
$300 \text{ MW} < ARP-P \leq 450 \text{ MW}$	€837,000
$ARP-P > 450 \text{ MW}$	€1,162,000

1.1 First month of the Contract: setting the bank guarantee

The position of [ARP] for its first (1st) month in the Contract is determined by mutual agreement between the Parties, based on the estimated highest position of [ARP] for the coming three (3) months. This value will form the basis for determining the set-point for the value of the bank guarantee. In all cases, the minimum guarantee is always €93,000.

1.2 Monitoring and control of the bank guarantee for each Access Responsible Party

On its own initiative, [ARP] will adjust its bank guarantee in accordance with the rules set out below. Elia will check in good time to ensure that [ARP] has complied with its obligations.

- If the Position of [ARP] is more than 20% higher than the position for which the bank guarantee has been determined for more than two (2) days in any given month, [ARP] will immediately, and at the latest within three (3) weeks of this position occurring, increase its bank guarantee to the required level. The Position of [ARP] may never exceed more than 40% above the position for which a bank guarantee has been issued.
- Also, if the value of the bank guarantee is lower than the average of the last two (2) invoices sent out to [ARP], [ARP] will immediately, and at the latest within three (3) weeks of the occurrence of this situation, increase its bank guarantee to this average level.

If for a period of at least one (1) month the position of [ARP] is lower than the level covered by the bank guarantee, [ARP] may obtain a reduction in its bank guarantee in accordance with the table above. Elia will approve this reduction in the bank guarantee under the aforementioned circumstances.

2. Standard Bank Guarantee form related to the contract [●]

First demand bank guarantee issued by [●] bank in favour of [●].

Elia System Operator NV/SA, a company established under Belgian law, whose registered offices are at Keizerslaan 20 / Boulevard de l'Empereur 20, 1000 Brussels, company registration number 0476.388.378.

Features of our payment guarantee < > (to be stated in all your correspondence)

Our customer ([●]name and address of the Belgian customer) informs us that it has entered into an Access Responsible Party contract (reference and date of the contract) with you in relation to access responsibilities in connection with access to the Elia Grid.

The terms of this contract provide for the issuing of an irrevocable bank guarantee payable on first demand in the amount of [●] (**Euro and amount in figures**) in order to secure the payment obligations of our customer.

As a result we, [●] bank, hereby irrevocably and unconditionally undertake to pay a maximum amount of [●] (**currency and amount of the guarantee in figures and words**) on your first demand and without being able to dispute the grounds for such payment.

This guarantee comes into effect from today.

To be valid, any invoking of this guarantee:

If the guarantee is destined for another country / for the purposes of identification, any demand for payment must be made through a bank that confirms that the signatures on your letter of demand are validly binding on you.

- must reach us at the latest on [●] (**expiry date of the guarantee**), and
- must be accompanied by your written statement to the effect that (name of the customer) has not complied with its obligations arising from this ARP Contract and has not carried out its payments, despite the fact that you, as the supplier, have provided the services in accordance with the contract,
- must be accompanied by a copy of the unpaid invoice(s) and a copy of your letter of default.

If it is not invoked in accordance with the conditions stated above or unless the grant of a guarantee is approved by us, this guarantee automatically becomes null and void on the first calendar day after [●] (**expiry date of the guarantee**).

This guarantee is subject to Belgian law and Belgian courts alone have the jurisdiction to rule on any dispute in relation to this guarantee.

Appendix 5: Procedure for Nominations

1. Procedure for nominations

1.1. Nominations of Imports and/or Exports on the Northern and/or Southern Border

Day-Ahead Nominations for Day D with respect to Physical Transmission Rights for Imports and Exports on a yearly and monthly basis at the North and/or South Border will be submitted by [ARP] to Elia before 8.00 am on Day D-1

If the daily capacity for Import and Export on the North Border and/or South Border cannot be allocated through Market Coupling, the Day-Ahead Nominations for Day D with respect to Physical Transmission Rights will be submitted to Elia by [ARP] in accordance with Elia's instructions, depending on the daily capacity allocated at the explicit auctions for the North Border and/or South Border.

Intraday Nominations for Day D relating to Physical Transmission Rights for Imports and/or Exports on an Intraday basis at the South Border will be submitted to Elia by [ARP] no later than one (1) Hour after the Gate.

Nominations involving Imports and/or Exports on the Northern Border have to be submitted with an accuracy of 0.1 MW. Nominations involving Imports and/or Exports on the Southern Border have to be submitted with an accuracy of 1 MW. Nominations will contain an Active Power value for each hour of the day with regard to the corresponding Physical Transmission Right of [ARP].

[ARP] must mention its counter-party on the Nomination Form (its counter-party being the party submitting the corresponding Nomination to the operator of the Connected Foreign Transmission Grid; on the South Border this party must be [ARP] itself).

1.2. Nominations involving Off-take Points or Injection Points and Closed Distribution System Positions

The process described in this section also applies to Closed Distribution System Positions connected to the Elia Grid.

Day-Ahead Nominations for Day D relating to access rights concerning an Off-take Point allocated in accordance with the procedures laid down in Article 11.1 or a Closed Distribution System Position must be lodged with Elia by [ARP] before 14:30 on Day D-1.

[ARP] must send in Day-Ahead Nominations for Day D relating to access rights involving an Injection Point allocated in accordance with the procedures specified in Art. 11.1 before 15:00 on Day D-1.

Day-Ahead Nominations for Day D relating to access rights involving an Injection Point for which a purchase-sale contract for electrical energy has been concluded pursuant to Article 7(3) of the Electricity Act must be submitted by [ARP] to Elia on Day D-1 by 11:30 at the latest.

Intraday Nominations for Day D relating to access rights for an Injection Point will be submitted, in accordance with the conditions of the contract for the coordination of production units, to Elia by [ARP] between 18:00 on Day D-1 and 22:45 on Day D.

Nominations involving Off-take Points or a Closed Distribution System Position must be submitted for each Off-take Point or for each Closed Distribution System Position with an accuracy of 0.1 MW. Nominations involving Injection Points connected to the Elia Grid must be submitted for each Injection Point and per alternator with an accuracy of 0.1 MW. The Nominations will contain an Active Power value for each quarter-hour of the day with regard to the corresponding access right of [ARP].

1.3. Nominations involving Distribution Off-take Positions

Day-Ahead Nominations involving off-take Points or injection points connected to a grid other than the Elia Grid and belonging to the balancing area operated by Elia must be submitted for each distribution network with an accuracy of 0.1 MW before 14:30 on Day D-1. Nominations will contain an Active Power value for each quarter-hour of the day with regard to the according corresponding right of [ARP].

If injection points connected to a grid other than the Elia Grid have an impact on the Elia Grid, then the Nominations for those injections must be submitted for each injection point.

1.4 Nominations involving internal transfers of energy

Day-Ahead Nominations for Day D involving internal Day-Ahead transfers of energy must be submitted by [ARP] to Elia before 14:00 on Day D-1.

Intraday Nominations for Day D involving Internal Intraday transfers of energy must be submitted by [ARP] to Elia before 14:00 on Day D+1 and the submission can start on Day D-1 after 11.00 pm at the latest.

Nominations involving internal transfers of energy must be submitted with an accuracy of 0.1 MW. The Nominations will contain an Active Power value for each quarter-hour of the day. [ARP] must mention its counter-party on the Nomination Form (its counter-party being the Access Responsible Party with which the energy is exchanged). The name of the counter-party on the nomination form must be the ARP code (the ARP code of the Access Responsible Party is stated at the website under "List of ARPs").

Each Nomination involving an internal transfer of energy with another Access Responsible Party has to be confirmed by a corresponding Nomination submitted by this other Access Responsible Party. Elia will inform [ARP] by means of its E-Nominations system on Day D-1 whether or not a Nomination involving an Internal transfer of energy has been confirmed by the equivalent Nomination submitted by the corresponding other Access Responsible Party.

In the event that both Nominations for an Internal energy transfer are not equal, for one or more quarter-hours, [ARP] has the possibility to correct the Nomination in question until 14:30 on Day D-1 for an Internal Day Ahead energy transfer and on Day D+1 for an Internal Intra Day energy transfer. If for any reason, [ARP] cannot access Elia's E-Nominations system and therefore is not informed whether its Nomination has been confirmed or not by an equivalent Nomination from the corresponding Access Responsible Party, [ARP] should contact Elia's Customer Service (see Appendix 6 – Contact information - Submission of Nominations or see our website under "Documentation").

2. Nomination system

2.1. Nominations involving Internal transfers of energy, Imports and/or Exports on the North or South Border and Off-take Points and Distribution Off-take Positions and Closed Distribution System Off-take Positions connected to the Elia Grid

Nominations involving Internal transfers of energy and Imports and/or Exports on the Northern or Southern Border, for Off-take Points, for Distribution Off-take Positions and for Closed Distribution System Off-take Positions must be submitted with Elia's E-Nominations system at the Elia website.

Access to the Elia E-Nomination system van Elia is only possible with a valid user identification and password.

ARPs must take all necessary measures to prevent any abuse or misuse of the user ID provided by Elia. In the event of abuse or misuse of this user ID, Elia will not be liable in any way. The ARP will indemnify Elia for any loss, costs and damages incurred resulting from the said abuse or misuse of the user ID and will protect Elia against any claims from third parties related to the abuse or misuse of the user ID.

Certain maintenance operations or unprogrammed periods of unavailability may cause the temporary unavailability of Elia's E-Nominations system and/or the Intraday allocation system.

Such programmed and unprogrammed periods of unavailability may involve the cancellation of one or more Gates. In this case, any Intraday Import and/or Export Nomination by [ARP] relating to the Gate(s) concerned will not be taken into account by Elia.

The cancellation of such Gates shall not give entitlement to any compensation.

For information about the Elia E-Nomination system and access to this system, please contact Elia's Customer Service (see Appendix 6 – Contact information - Submission of Nominations or see our website under "Documentation").

Receipt of Nominations by Elia is not guaranteed. [ARP] will check on Elia's E-Nominations system to see whether the Nomination submitted by [ARP], has been safely received by Elia.

2.2. Nominations involving Injection Points

Nominations involving Injection Points must be submitted in accordance with the provisions of the contract for the coordination of production units (see Article 198 of the Technical Regulations for Transmission).

Appendix 6: Contact information

Except where expressly stated otherwise, all notifications and requests needed and required in accordance with the Contract, shall be deemed duly given if and when they are made or sent by telephone, fax, e-mail or registered airmail, whether or not with acknowledgement of receipt, carriage prepaid, to the following fax number or address, which may be subject to change:

For Elia:

For all contractual aspects:

Valéry Stembert
Key Account Manager ARP
Boulevard de l'Empereur 20
1000 Brussels – Belgium
Tel. : + 32 2 546 73 88
Fax : + 32 2 546 70 03
E-mail: valery.stembert@elia.be or
E-mail of Customer Service: CS@elia.be

For all Day-Ahead Nominations and Intraday Nominations relating to Intraday Internal Energy Transfers:

Energy Scheduling Office
Tel. : + 32 2 382 21 33
Fax : + 32 2 382 21 07
E-mail: dngidaccess@elia.be

Intraday Nominations except for Intraday Nominations relating to Intraday Internal Energy Transfers:

National Dispatching
Tel. : + 32 2 382 23 97
Fax : + 32 2 382 21 39
E-mail: dispatching@elia.be

Submission of Nominations involving Internal transfers of energy, Imports and/or Exports on the North or South Border or Off-take Points

All Nominations sent by the E-Nominations system must be submitted via the following URL:

For the Business-to-Customer interface (B2C):

<https://nominations.elia.be/B2C>

For the Business-to-Business interface (B2B):

<https://nominations.elia.be/B2B>

Submission of amendments to Nominations relating to Band Supplies:

Energy Scheduling Office
Tel.: + 32 2 382 21 33 (if no reply: +32 2 382 22 97)
Fax: + 32 2 382 21 07
E-mail: dngridaccess@elia.be

Submission of Nominations involving Injection Points:

See the contract for the coordination of production units, as laid down in Article 198 of the Technical Regulations for Transmission.

On-line operation (Day D):

National Dispatching Linkebeek
Tel.: + 32 2 382 23 97 (if no reply: +32 2 382 22.97)
Fax: + 32 2 382 21 39
E-mail: dispatching@elia.be

Invoices:

Settlement Services
Keizerslaan 20 / Boulevard de l'Empereur 20
1000 Brussels – Belgium
Tel.: +32 2 546 74 74
Fax: +32 2 382 74 64
E-mail : Settlement.Services@elia.be

For [ARP]:

GLN code: [•]

EIC code: [•]

For contractual aspects:

Contact person 1 (*)

Contact person 2 (*)

[•]

[•]

[•]

[•]

Tel.: [•]

Tel.: [•]

Fax: [•]

Fax: [•]

E-mail: [•]

E-mail: [•]

(*) if the address is not mentioned, the personal address is the same as the head office address

The phone number and e-mail address of contact person 1 are given in the list of ARPs on the Elia website.

Submission of Nominations:

E-mail address(es) (max. 5) that will receive the notifications concerning the Nominations:

Contact person/Department

E-mail address

[•]

[•]

[•]

[•]

[•]

[•]

[•]

[•]

[•]

[•]

Phone number(s) (max. 5) for contacts during working hours:

Contact person/Department

Phone number

[•]

[•]

[•]

[•]

[•]

[•]

[•]

[•]

[•]

[•]

Contact details available 24 hours a day (**max. 5, with sufficient knowledge of the specifications and conditions relating to the Nominations**):

Contact person/Department

Phone/fax and e-mail

[•]

Tel: [•]

Fax: [•]

E-mail: [•]

Invoices:

Invoice address	
Company	[•]
Address	[•]
VAT no.	[•]
Contact person	
Name	[•]
Personal address (**):	[•]
Tel.:	[•]
Fax:	[•]
e-mail:	[•]

(**) if the address is not mentioned, the personal address is the same as the invoicing address

Appendix 7: Pooling Agreement

The “Pooling Agreement” stated in Article 19 of this Contract must be notified to Elia at the address stated in Appendix 6 of this Contract (for the attention of the contact person for contractual aspects) and to be valid must **only** contain the wording and information below, and no other wording or information (except the missing information stated under *** must be entered validly by the Parties entering into the Pooling agreement and replaced):

Pooling Agreement

*** (A = name and details (contract references of the Access Responsible Party) for all of the Access Responsible Parties forming a pool, referred to hereinafter as the “Pooling Parties”)

**** (B = name and details of the Access Responsible Party to which Elia should send its invoices)

*** (start date of the pool)

*** (end date of the pool (if defined))

Declaration of all the pooling Parties:

We, the undersigned Access Responsible Parties, hereby declare to Elia that we will abide by the terms of our respective Access Responsible Party contracts and, notwithstanding the said pooling, will carry out and fulfil all of our obligations, as agreed with Elia, as set out in the aforementioned agreements.

Regardless of any existing arrangements, contracts, agreements or any other form or circumstance that we, the pooling Parties may have between ourselves, we will at all times during our respective Access Responsible Party contracts give priority to our obligations as per the aforementioned Access Responsible Party contracts.

Elia is hereby expressly entitled to benefit from all the stipulations or agreements provided, directly or indirectly, herein and may act, if and when necessary, in relation to any of the pooling Parties mentioned herein. All of the pooling Parties mentioned above are bound to Elia for their respective obligations to Elia pursuant to their respective Access Responsible Party contracts.

**** Date of notification to Elia.

**** Signature by the authorised persons of each pooling Party.