

Working Group Belgian Grid Consultation to BRP-contract

22/11/2016

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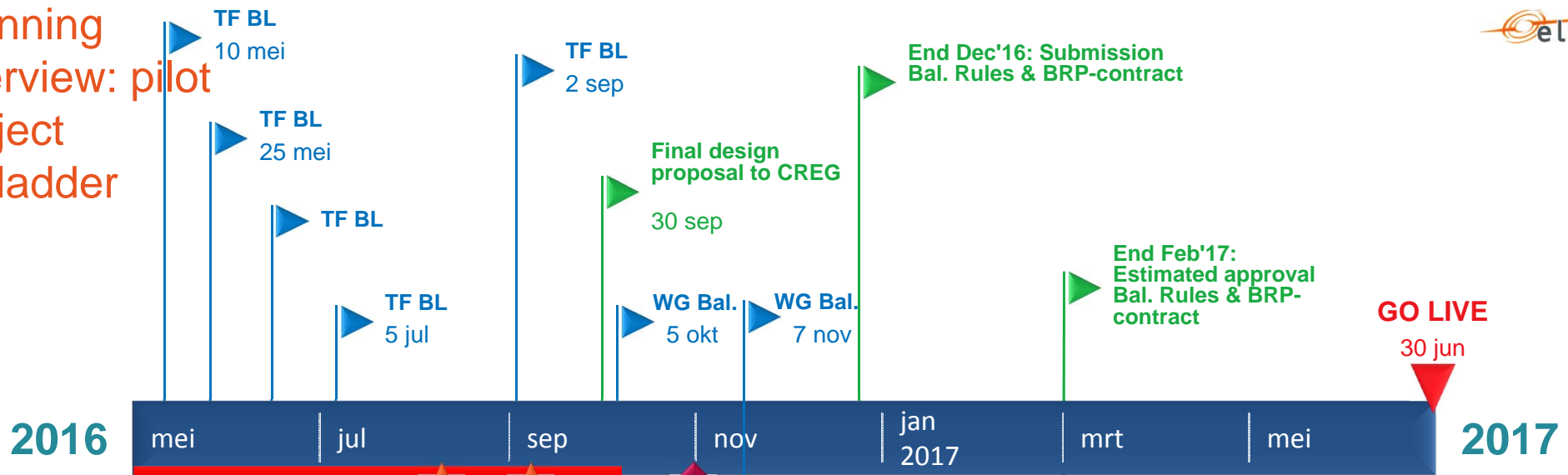
PUBLIC CONSULTATION

Consultation Background & Documents	Consultation Period	Consultation Type	Status
2016			
R1 Generic: market design notes > Prequalification process > Settlement principles	7/11/2016 - 2/12/2016	Enquiry	Current
Bid Ladder : BRP contract	7/11/2016 - 2/12/2016	Consultation	Current
2017			
Bid Ladder : General Framework Agreement	March 2017	Consultation	Future
Bid Ladder : Elia - Supplier Contract	March 2017	Consultation	Future

- > To follow Entso-e consultations, see [ENTSO-E Consultation Hub](#)
- > To follow CREG consultations, see [CREG website](#)
- > [Here please find the closed consultations](#)

> Archive <http://www.elia.be/en/about-elia/publications/Public-Consultation>

Planning overview: pilot project Bidladder



10 aug Launch public consultation design proposal
 8 sep End public consultation design proposal
 31 okt Evaluation status legal framework

- Indicative timings
- Content subject to legal framework

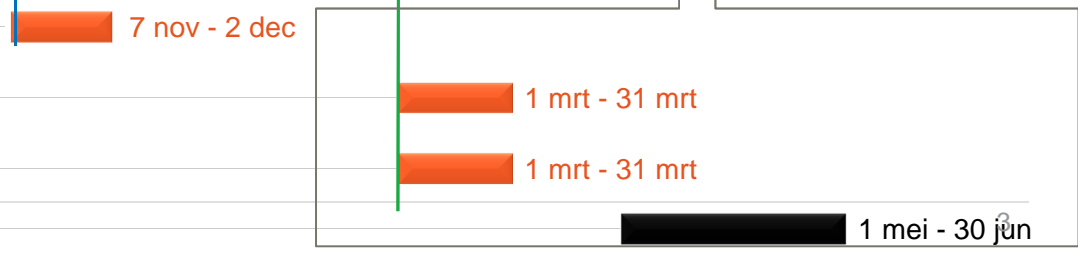
Public consultation BRP contract

Public consultation GFA BidLadder

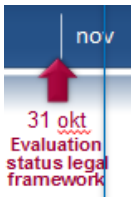
Public consultation Elia-Supplier contract

Time for contracting

Working Group Balancing / Brussels / 7 November 2016

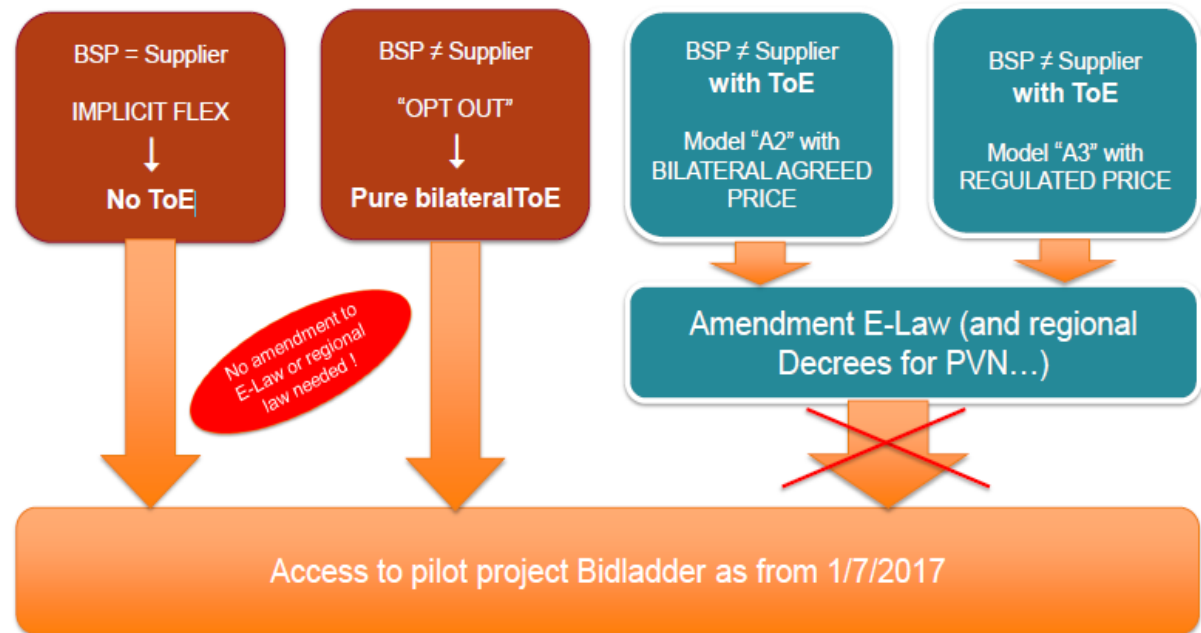


Context Public Consultation of 7/11- 2/12



In absence of a legal framework for Transfer of Energy, ELIA will open as from 1/7/2017 access to pilot Bidladder to market parties that have signed **General Framework Agreement** AND






- a) **OPT OUT**: have signed a pure bilateral agreement with Supplier of delivery point (and respective BRPs)
- b) **IMPLICIT FLEX**: where market party = Supplier = BRPsource = BRP of market party that has signed GFA



Note: As soon as legal framework is available, ELIA will submit necessary documents for regulatory approval to facilitate ToE (in line with Public Design Note)

Proposed amendments to BRP-contract : Bid Ladder

- **Art 1: Definitions**

-  ○ add “*Provider of tertiary control energy from non-CIPU Technical Units*”
 -  ○ add “*Access Responsible Party associated with a Provider of tertiary control energy from non-CIPU Technical Units*” (= BRP Provider of tertiary control energy from non-CIPU Technical Units)
 - replace “*Supplier Dynamic Profile*” with “*Provider of tertiary control power from non-CIPU Technical Units*”
- **Art 10.1:** imbalance for a BRP Provider of tertiary control energy from non-CIPU Technical Units
- **Art 10.2:** no reactive balancing by BRP Provider of tertiary control energy from non-CIPU Technical Units
-  ▪ New **article 11.1.2 a)** describing general rule for imbalance adjustment (incl. Bidladder) = incentive correction
 -  ▪ New **article 11.1.2 b)** exemption for R1 on general rule: no correction
 -  ▪ New **article 11.1.2 e)** exemption for pilot project R2 non-CIPU : no correction
- **Art 18: Data exchange with BRP** Provider of tertiary control energy from non-CIPU Technical Units

Proposed amendments to BRP-contract : Repeal of Article 7(3) of the Electricity Act

Amendment of the Electricity Act on 21 July 2016 alters the support arrangements for offshore wind energy production, most notably by repealing the contract mechanism for the purchase-sale of electrical energy and the management of deviations in production as organised by Article 7(3) of the Act.

=> Remove all references to “Production Deviation Rules”

- art 1 Definitions
- art 11,1,2d) on *30% rule*
- art 12,2,1 on *link between DA/ID Nomination and Energy Production Forecast*
- art 16.5 on *Compensation described in the Production Deviation Rules*
- Appendix 3 (footnote) and Appendix 5, point 1.2(5)

Proposed amendments to BRP-contract : Others

- **Alignment of definitions CCP - Shipping Agent** with definitions from CACM (cf. request VREG)
 - Art 1 Definitions
- **Reorganisation of R3 products**

2017: product opening

	CIPU	Non CIPU		CIPU	Non CIPU
Standard product	R3 Prod (€)	-	➔	Standard product	R3 Standard (€) R3 Standard
Specific products (limited energy)	-	R3DP ICH (€)		Specific products (limited energy)	R3 Flex (€) R3 Flex ICH (€) ⁽¹⁾

- Art 1, new article 11.1.2 (d) : replacing definition 'Supplier of Dynamic Profiles' by generic concept 'provider of tertiary control power by non-CIPU technical units' + new term 'technical unit' to be defined
- **No correction of the balancing perimeter for the non-CIPU R2 pilot project**
 - New article 11.1.2 (e): to be applied temporarily - balancing perimeter not corrected for duration of modification or interruption
- **Miscellaneous :**
 - Articles 1, 11.1.2 (c): improving definition of 'Internal Day-Ahead Transfer of Energy' ;
 - Appendices 5 - 6 : harmonising references to CIPU