

WG Belgian Grid

Plenary Meeting

19th September 2019

David Zenner



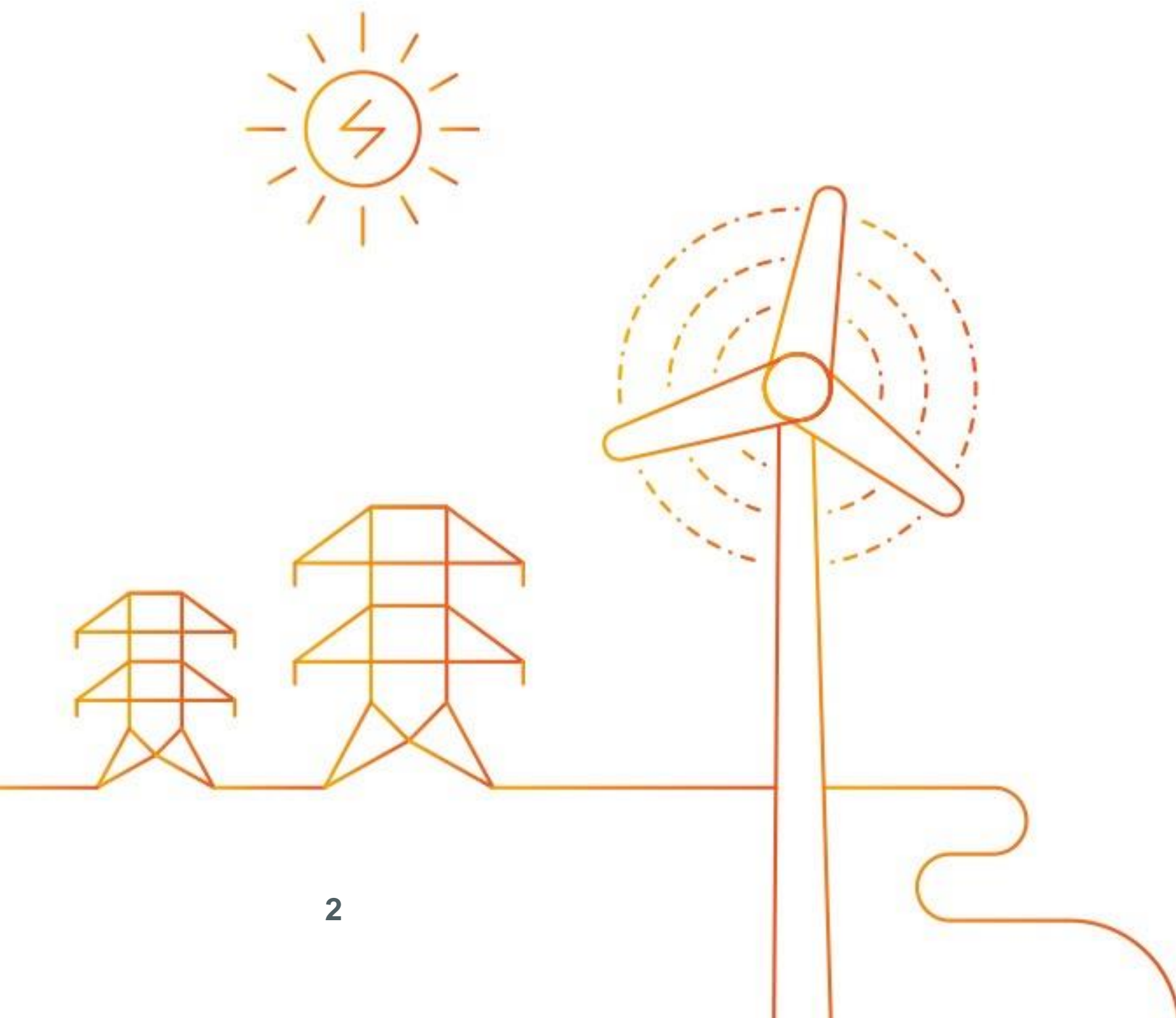
WVG Belgian Grid

10 September 2019

1. Federal Grid Code (FGC)

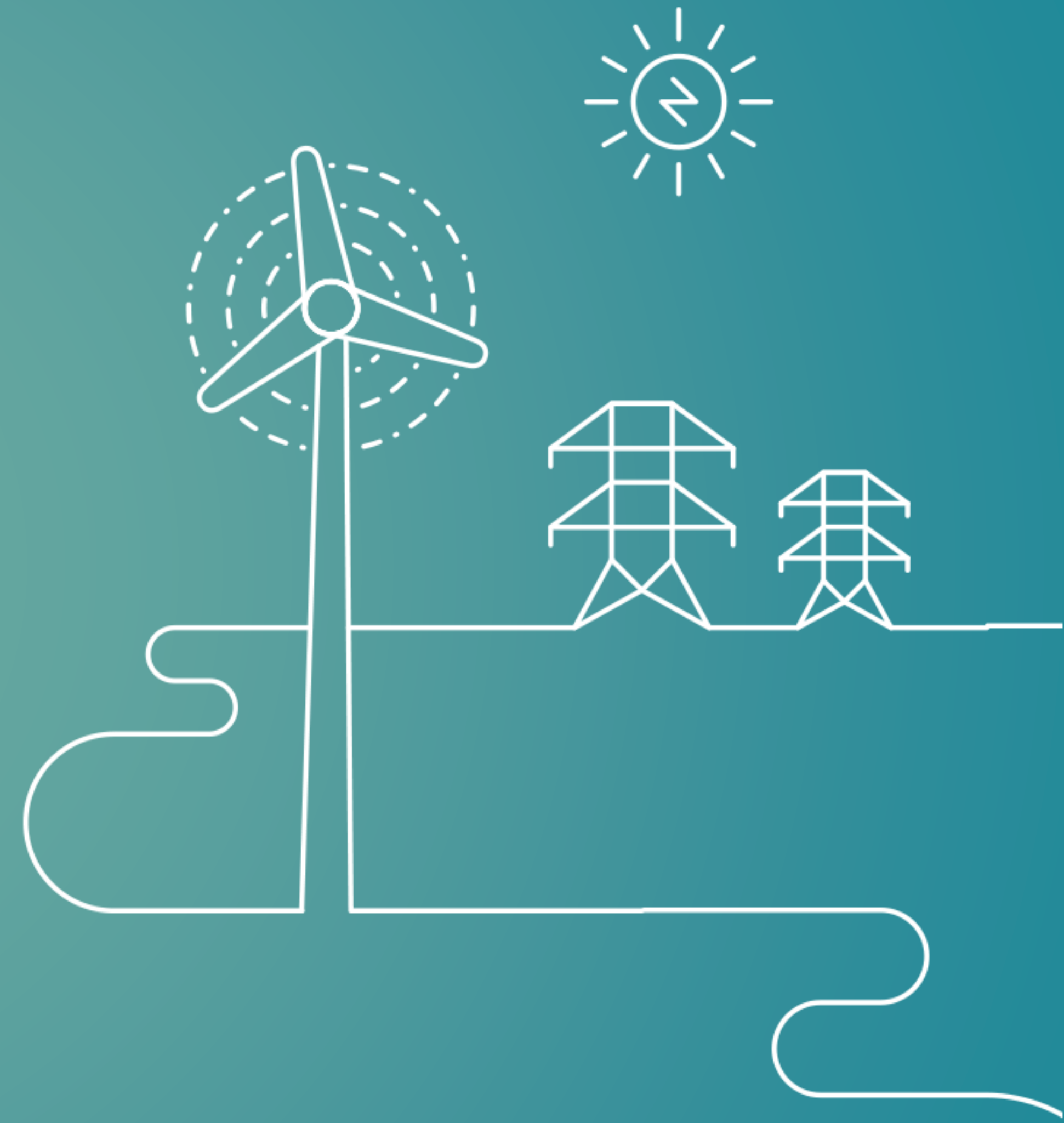
- Delta's between Elia proposal and published Royal Decree
 - Overview
- General Requirements – State of Play

2. Capacity reservation - CRM

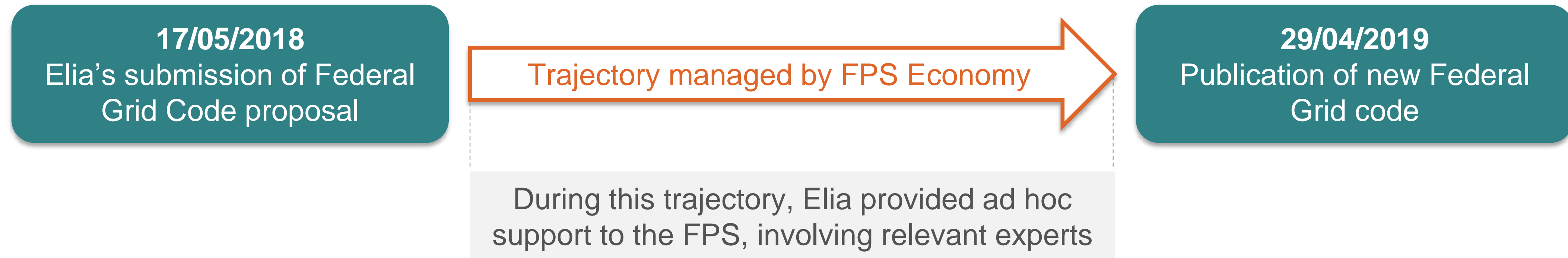


Federal Grid Code

Delta's between Elia proposal and
published Royal Decree - Overview



Objective of the presentation given



Objective

Inform the Users' Group about the major changes in the Federal Grid Code, in order to better identify impacts for each user

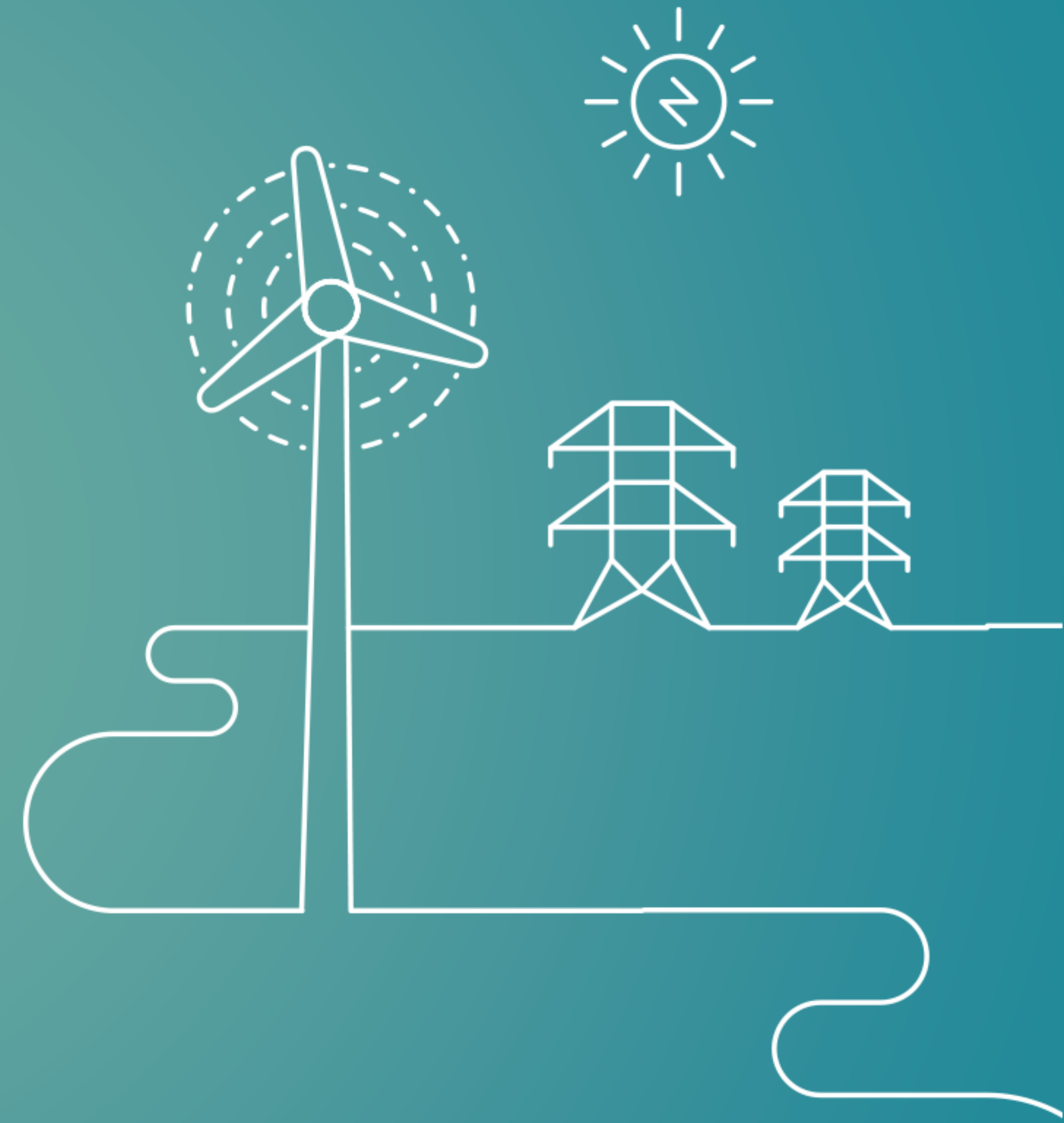
Members of the WG Belgian Grid were informed on most important or relevant modifications included in the Royal Decree.

With a focus on:

- **General structure** and new chapters
- Modifications introduced in the **balancing chapter**
 - Access, balancing responsibilities, balancing Ancillary Services, ICAROS and NC E&R
- Changes made to the **generalities**
 - Approval of regulated contracts, derogations + procedure, definitions on emergency situation and force majeure
- And to the provisions related to the connection to the grid.
 - Technical Requirements for Connection, substantial modernization, flexible access, compliance verification and tests and provision related to CDSs

General requirements

State of Play



Theme New / Existing

Federal level

art. 35 §7-8 of new FGC:

- The **contract** for buying the main component must be **signed before 27/4/2019** for a unit to be considered as existing
- Then, Elia is notified within 3 months and a request for recognition is introduced at the CREG within 6 months

Regional level

The regional governments first needed to give the regional regulators the competency to publish a decision.

• CWaPE decision:

Une unité est considérée comme existante “si le propriétaire de cette unité a conclu un **contrat définitif et contraignant pour l’achat** du composant principal de production **au plus tard deux mois après** la date de publication sur le site internet de la CWaPE de la **décision d’approbation des exigences d’application générale** visées à l’article 7 du Code de réseau RfG [ou DCC]. »

• VREG decision:

“Een elektriciteitsproductie-eenheid wordt als bestaand in de zin van artikel 4.2 van de netcode RfG beschouwd, als **ten laatste 2 maanden na** de datum van publicatie op de website van de VREG van de beslissing van de **goedkeuring van de algemene toepassingseisen** zoals bedoeld in artikel 7 van de netcode RfG:

- aangesloten** is op het elektriciteitsdistributienet, het plaatselijk vervoernet van elektriciteit of een gesloten distributienet, of
- de eigenaar van de elektriciteitsproductie-installatie een **definitief en bindend contract** heeft gesloten voor de aankoop van het belangrijkste onderdeel van de productieinstallatie, en dit **ten laatste 3 maanden na** de datum van publicatie op de website van de VREG van de hogervermelde beslissing, gemeld heeft aan de bevoegde netbeheerder (of beheerder van het gesloten distributienet) en aan de transmissienetbeheerder.”

• BRUGEL decision:

« Les installations de production d’électricité ainsi que les installations de consommation visées respectivement par le règlement (UE) 2016/631 et le règlement (UE) 2016/1833 seront considérées comme « nouvelles » au sens des codes établis par ces règlements qu’**après deux mois suivant** la publication de l’**approbation de BRUGEL des propositions d’exigences d’application générale** soumises par les gestionnaires de réseau compétents selon les mêmes codes de réseau. »

Related articles/sections
Art 35

Capacity reservation

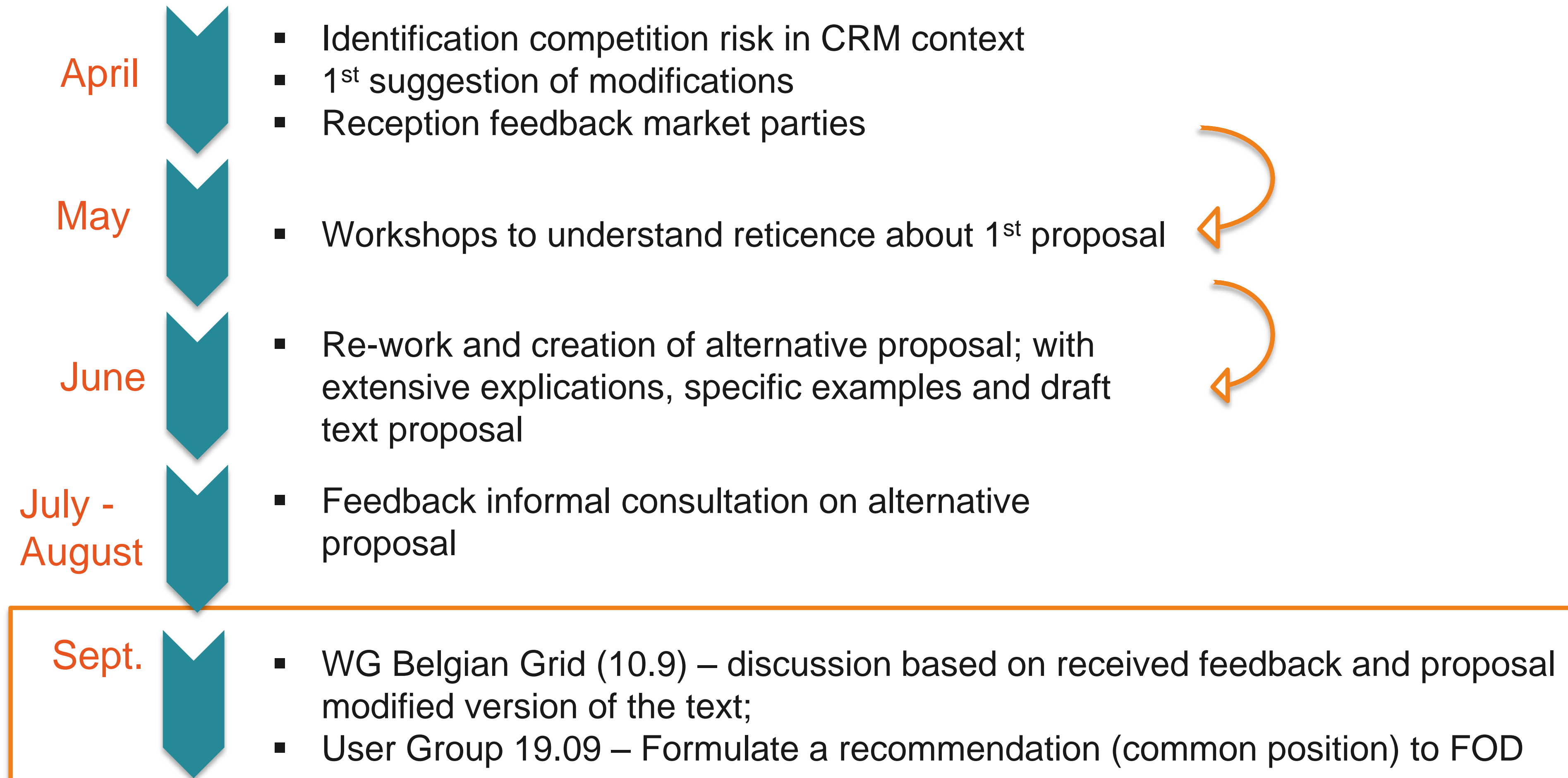
CRM



Members of the WG Belgian Grid were informed on:

- Where are we in the process?
- An overview of the feedback received from the members
- Possible next steps

Where are we in the process?



Status consecutive to consultation

External feedback

- Lampiris
- BASF
- T-Power
- EDF
- ENGIE
- FEBELIEC
- FEBEG
- Fluvius
- FOD

Key observations

- No common position FEBEG
- Question related to timing / process around EDS CRM
- Most market parties follow ELIA's objective to incentivize CRM competition and reduce possible gaming behavior;
- Constructive feedback received on both connection contract adaptation and FTR text improvement suggestions
- Shared concern on the exact definition of existing capacities and related "substantial modifications"
- Interrogation of possible gaming behavior specific to the announcement of **temporary closure** of existing capacity (in Y – 4 to come back in Y-1 auction)
- Interrogation on transitory regime applicable to FTRv0 & FTRv1 capacities

Additional clarifications where given (consecutive to feedback received) on:

- Timing and EDS CRM process
- Definition of existing capacity
- Treatment of “substantial modification”
- Reinforcement of the Connection contract
 - ✓ Inclusion of key principles in FGC
 - ✓ Adaptation of the bank guarantee (including partial reimbursement)
 - ✓ Definition of force majeure
 - ✓ Need for a concrete project plan
 - ✓ Termination of the connection contract
- Possible gaming risk → TF CRM
- Need for a transitory regime



Thank you!