

Meeting report

WG EMD-SO

Date	Jun 21 st 2021
Organiser	Matthys-Donnadieu James (Elia), Carton Filip (ELIA)

Participants	Attended	Excused
Genêt Benjamin (ELIA)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Van Campenhout Steve (ELIA)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Bastiaensen Cindy (ELIA)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Dogot Damien (ELIA)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Van Meirhaeghe Peter (ELIA)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Baudson Alex (European Commodities)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Gommeren Ward (Power Alstom)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Harlem Steven (EDF Luminus)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Le Page Jérôme (EFET)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Laleman Ruben (Engie)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Landenne Guillaume (Electrabel)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Maes Guillaume (Engie)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Michel Jerome (Edf Trading)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Robaye Hélène (Electrabel)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Sari Aniss (EpexSpot)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schoutteet Nico (CREG)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Schulz Johannes (RWE)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Suykens Cathy (Parkwind)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Van Bossuyt Michaël (Febeliec)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Wagnier Jean-François (FEBEG)	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Report

Author	Van Campenhout Steve	
Function	EU Market Integration	
Date report	Jul 15, 2021	
Status	<input checked="" type="checkbox"/> Draft	<input type="checkbox"/> Final version

1. Agenda

European Market Design

1. CEP70 annual report on solutions
2. EFET's position on LTTR remuneration in decoupling (Jérôme Le Page - EFET)
3. CACM 2.0 key points from ENTSO-E / Elia perspective

System Operations

1. DLR for capacity calculation
2. ALEGrO outage 14/05 – 21/05
3. Emergency & Restoration: update

2. Report

F. Carton opens the meeting by welcoming all participants. The minutes of meeting from the previous meeting and the agenda for today's meeting are approved.

CEP 70 annual report on solutions

S. Van Campenhout introduces Elia's second report in relation to the solutions that will alleviate the foreseeable ground of a derogation from the CEP70 requirement. The solutions boil down to the implementation of Core DA CCM and Core ROSC methodologies.

M. Van Bossuyt refers to the role of RAs to maximize capacities. S. Van Campenhout confirms that the development of the coordinated validation process in Core DA context will consolidate the prediction and usage of available RA potential on Core level to assess the level of capacity that can be offered to the market coupling. F. Carton complements that it remains to be seen if after the market coupling the RAs are effectively available. Should this turn out not to be the case, a reduction of capacities will be applied whenever required to maintain operational security. J. Le Page adds to this that proper justification in case of eventual capacity reductions will be key.

After summer Elia will submit a request for derogation for the year 2022. N. Schoutteet reminds about the process with CREG asking feedback from other Core NRAs and organizing a public consultation on its decision re. Elia's request for derogation.

The importance of LTTRs firmness – a reaction to the TSOs proposal for special rules for decoupling events

J. Le Page presents EFET's view on LTTR remuneration in case of decoupling, following earlier exchanges on this topic in WG EMD-SO as well as in MESC. He questions the overcompensation claimed by TSOs and states that changing remuneration rules decreases firmness, negatively impacting the value of LTTRs and thus LT CI for TSOs.

J. Matthys-Donnadieu and M. Van Bossuyt express their disagreement with EFET's position:

- It is not appropriate to look at one figure for Europe as a whole, it is a border story. Furthermore, a small percentage of a big number is still a big number;
- The physical reality in itself does not change and LTTR holders can still close their position through SA's and/or ID. However, there is lack of incentive to participate to SAs, hence the proposal made by TSOs in the context of the HAR amendment to put a cap on the remuneration. It is clarified that the cap is on monthly basis.

B. Genêt is fine with J. Le Page remark to keep the whole chain in mind in future discussions, yet reminds that a crucial point from TSOs side is the risk that 1 event can wipe out a TSOs yearly congestion income. This risk can materialize into a lower amount of LTTRs.

J. Le Page re-iterates EFET's position and concludes the discussion is going around in circles.

CACM 2.0 - key points from ENTSO-E / Elia perspective

S. Van Campenhout informs WG EMD-SO on the main feedback provided by ENTSO-E as answer to the public consultation ACER organized on its proposal for CACM 2.0.

ACER is now organizing workshops with TSOs and NEMOs to further craft its proposal. It is not known if/when ACER will publically share the content of the proposal it will finally submit to the European Commission for the comitology process.

DLR for capacity calculation

D. Dogot explains the switch to a temperature-based approach for defining the operational security limits, and how this impacts the utilization of Ampacimon in the capacity calculation processes. This evolution is beneficial both for the capacities offered to the market as well as from an asset management perspective.

A. Baudson inquires if the presented figures are for DA or ID. D. Dogot clarifies these are figures for DA. B. Genêt reminds that ID capacities are currently based on DA left-overs, hence the impact on DA capacities propagates to ID.

ALEGrO outage 14/05 – 21/05

C. Bastiaensen explains that a forced unavailability of ALEGrO occurred around the time of a planned outage of ALEGrO. This led to a series of changes on the state of ALEGrO in the grid model and consequently a series of publications on the (un)availability of ALEGrO within a short timeframe. Lessons learned have been taken to improve coordination and publication.

Emergency and restoration: update

P. Van Meirhaeghe informs about latest developments, in particular on the roll-out of the black-out proof phones. In reaction to a question from M. Van Bossuyt, P. Van Meirhaeghe confirms that the legal consequences of not meeting the deadline for the roll out will be addressed in further communication to the SGUs.

3. Actions to take

Actions closed during this meeting	By		Finalised
Emergency and restoration: legal consequence not meeting deadline black-out proof phones	P. Van Meirhaeghe	Next WG EMD-SO	<input checked="" type="checkbox"/>
Actions	By	Due date	Finalised
Intraday: evaluate impact of new access to German ID market	J-M Reghem	Next WG EMD-SO	<input type="checkbox"/>
Retrospect on incompressibility	Elia	Next WG EMD-SO	<input type="checkbox"/>

4. Date for next meeting

Oct 12th, 2021 13:00 – 16:00