

## FB improvements winter 2017-2018

- Context: FB capacities issues since go-live FB Market Coupling
- Short-term measures taken for winter 2017-2018
- KPI's

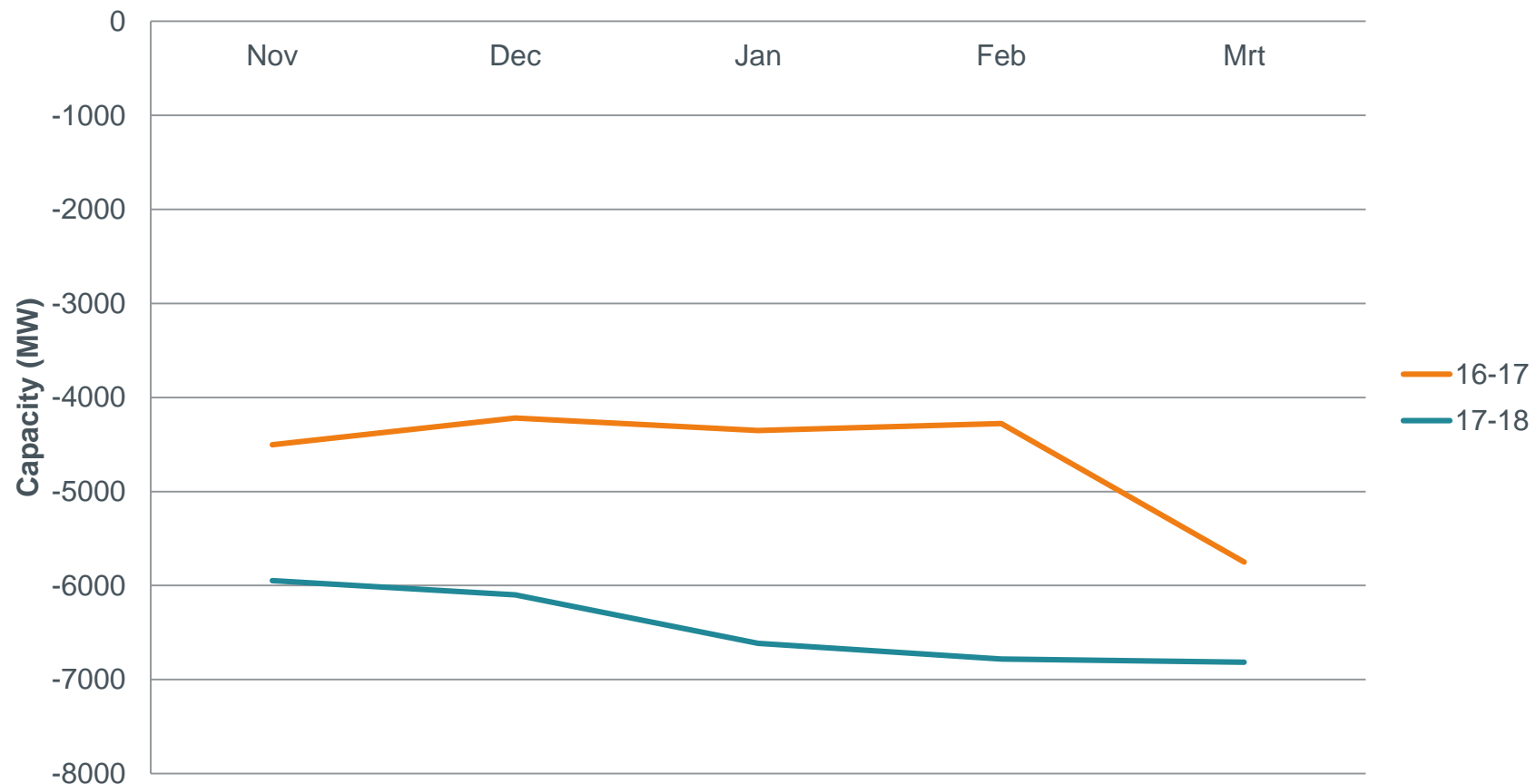
# Short-term measures taken for winter 2017-2018

**CWE TSO's acknowledged in 2017 some issues when looking at the FB capacities and implemented several measures before winter 2017-2018:**

- Additional coordination for existing preventive and curative remedial actions (RA) in the DA process
  - Go-live of RACT (remedial action coordination tool)
  - Improved market forecast using centralized tool
  - Improved coordination of RAs
- Extension of the list of non-costly RAs for coordination in the DA process
  - New preventive RAs for TenneT NL & TenneT DE
  - Preventive PST RA for Elia to guaranty a minimal reduction of BE loopflows
- Use / extension of dynamic line rating (based on weather forecast) within Amprion / Tennet grids
- Extension of DLR (based on Ampacity forecast technology) within Elia

# KPI's winter 2017-2018

In below graph the max. import capacity for BE + FR are compared between winter 16/17 and 17/18 where one can observe that on average this important indicator has increased with +/- 1800MW.



# Many thanks for your attention!

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