

# Working Group Balancing

UG June 7th 2018

# Study on Dynamic Procurement: ongoing public consultation

## Public consultation

22/05 → 15/06



**Study on the evolution towards a daily procurement of mFRR**

**Market Development**

## Objective

### Investigate :

- The possible evolution towards a daily procurement (currently monthly) of mFRR including the advantages and disadvantages of such a change.

In this context also analyze:

- The need of maintaining different mFRR product types (R3 Flex and Standard) in this context
- The impact on reserve sharing
- The impact of the non-contract bids on the mFRR balancing capacity to be procured

## Next steps

- Present results during WG Balancing of 20/06

# Design R3 Down: ongoing public consultation

## Consultation via WG balancing

22/05 → 13/06



## R3 DOWN PRODUCT DESIGN NOTE

### Objective - in scope

- Provide stakeholders with clear view on the future product design R3 Down, which will become applicable as soon as downwards reserves need to be procured
- Detailed product design regarding; procurement of reserves (prequalification, selection rules), contractual framework, corresponding energy bidding and settlement rules.

### Out of scope

- Determination of optimal procurement cycle presented in study on dynamic procurement
- Determination of R3 down reserves needs which needs to be procured shall be done via dossier Volume 2019. (proposal by Elia/consulted & approved by CREG)

### Next steps

- Present results during WG Balancing of 20/06
- Inclusion of key design principles in Balancing Rules to be sent by Elia to CREG on 21/6
- Publication final detailed product design Mid July

# Design note R3 2018: End of public consultation

## Objective

Provide stakeholders with clear view on the functional evolutions that will be released in December 2018 for mFRR and their impacts:

- Activation price and ToE for R3 non-CIPU
- Common merit order activation for mFRR energy bids with unlimited number of activation (free bids and R3 Standard)

## Results

- No fundamental concerns expressed regarding proposed key principles
- Some comments on specific technical implementation aspects => will be investigated

## Next steps

- Closure of all open points and final presentation on WG Balancing of 20/06
- Inclusion of design in Balancing Rules to be sent by Elia to CREG on 21/6



## R3 2018 – DESIGN NOTE

Market Development

# Study on Separate procurement of FCR and aFRR: end of consultation



## SEPARATED PROCUREMENT OF FCR AND AFRR PRODUCTS

ELIA

20/04/18

### *Objective*

Analyze the conditions and consequences for:

- Separate procurement of R1 and R2 reserves
- Separate procurement of R2up and R2down

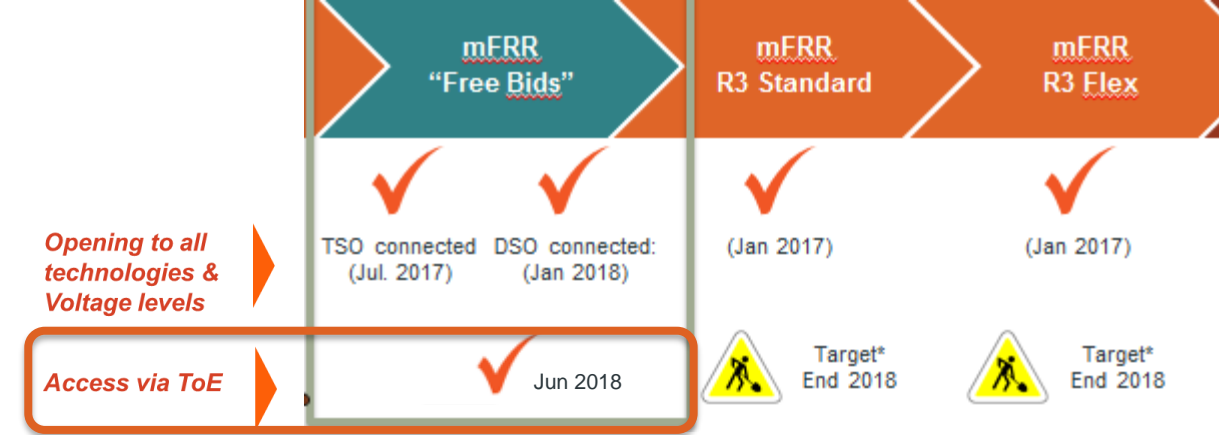
### *Status and Next steps*

- A stakeholder workshop took place on May 8<sup>th</sup> to explain the study and facilitate stakeholder feedback.
- Public consultation finished on 22<sup>nd</sup> May 2018
- Elia will now process the comments and adapt the document in order to give its view on an implementation
- Results shall be presented to the WG balancing on 20/06

**ToE: state of affairs**



# Status & next Steps



- **July 2017:** Creation of new platform (Bidladder) allowing mFRR non reserved bids from non CIPU units in Elia grid
- **Jan 2018:** Extension of Bidladder to non CIPU units in Distribution grid & set up of a TSO-DSO Datahub
  - ⇒ Only BSP having a specific agreement (“called opt-out”) with the BRP/supplier of the unit may offer
- **1<sup>st</sup> of Jun 2018:** Entry into Force of ToE Rules allowing BSPs to offer bids from non CIPU units on the Bidladder
  - ⇒ BSP and Supplier have the possibility to settle the energy at a negotiated price or, if no consensus, to request the imposition of a regulated price to CREG
  - ⇒ Regulated price = formula based of averages of ICE Index prices and DA prices prior to the activation
- **Next Steps:**
  - Extension of ToE for Reserved mFRR : target Dec 2018
  - Extension of ToE in SDR: target winter 2019/2020



New public consultation of ToE rules will start the coming weeks

# Options for participation to Bidladder with non CIPU units per Delivery Point

<sup>1</sup> BSP = BRP  
= supplier

No Transfer of energy  
needed

<sup>2</sup> Opt pout

BSP , BRP  
BRPfsp & Supplier  
have a specific  
agreement regarding  
the use for flexibility

Impacts on BRP and  
Supplier are managed  
in bilateral

<sup>3</sup> ToE

Impact on BRP is neutralized  
**Elia communicates volumes** of transferred energy  
to parties while ensuring enough confidentiality

<sup>3.a</sup> Negotiated  
transfer price

BSP & Supplier have  
agreed on a price for  
the settlement of the  
volumes communicated  
by Elia

<sup>3.b</sup> Regulated price

BSP & Supplier have  
no agreement. They  
ask a regulated price to  
CREG



# Necessary Steps to Participate to Bidladder

## Signature of a GFA with following prerequisites:

- ✓ **Valid Prequalification:** simulation test, necessary authorizations to be provided by BSP per delivery point (ex: DSO agreement, Grid User declaration... )
- ✓ **Proof of the selected option per Delivery point:**
  - ⇒ **in case of opt out:** common declaration of BSP, BRP, Supplier and BSPfsp in case of opt out
  - ⇒ **in case of ToE:** Proof of agreement on transfer price **or** proof of a decision of CREG
- ✓ **Bank guarantee** for cases based on principles fixed by CREG

Modalities for a request to such a decision described in CREGs decision 1677 (march 2018)  
Procedure up to 50 working days!