

Total Electricity Demand Forecasting

Methodology description for short-term projection of total electricity demand for Belgium in the framework of the strategic reserve volume evaluation

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Brussels June 2nd, 2020



Scope and goals definition

Tool and short-term methodology description

Back-testing of short-term methodology

Illustrative short-term scenario 2020-23 based on recent available forecasts

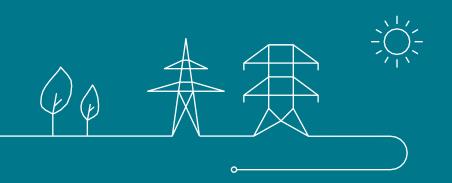
Next steps







Scope and goals



Elia initiated a project to improve the current projection modelling of total electricity demand for Belgium in the framework of strategic reserve study

) Scope

Project launched in the framework of the strategic reserve volume evaluation to forecast...

- ...total electricity demand
- ...for Belgium
- ...at least from Y+1 to Y+3

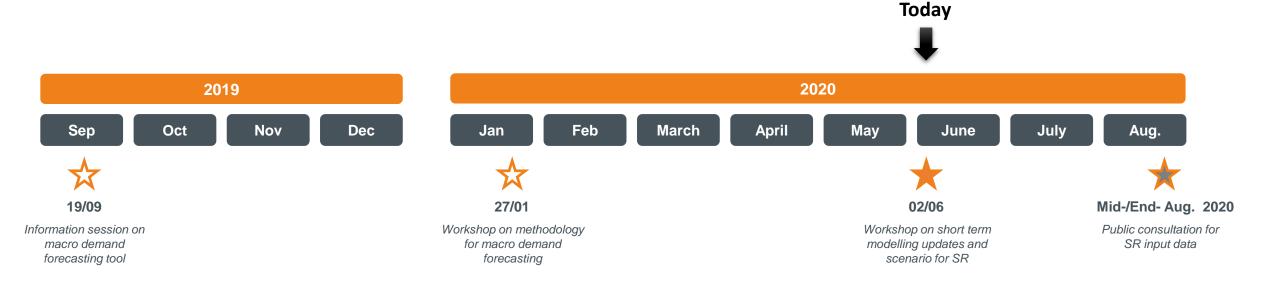
Goals Goals

- **Improve current methodology** in Elia in order to replace the IHS Markit projection for future studies
- Refine the approach in order to better understand the main drivers behind the evolution of total demand
- Better integrate policy changes in the demand forecasting (e.g. macro-economic trends, electric vehicle penetration, etc.)
- Use an **Open-source** tool with **transparent methodology** and **assumptions**





This workshop completes the previous presentations organized end-2019 and in Jan 2020



- The previous workshops were focused on the general characteristics/capability of the tool proposed for the projection of total electricity demand for Belgium
- This workshop will be focused on the methodology developed for short-term projection in the framework of strategic reserve evaluation and feedback can be provided during the public consultation on the methodology (detailed report will be published) from the 3rd June to the 1st July
- The feedback on the scenario/figures for total electricity demand can be provided in the scope of the public consultation on input data planned for mid-/end-Aug.

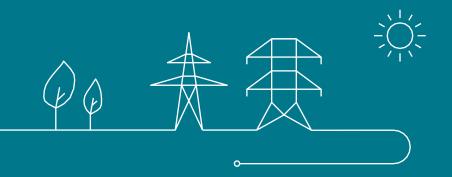




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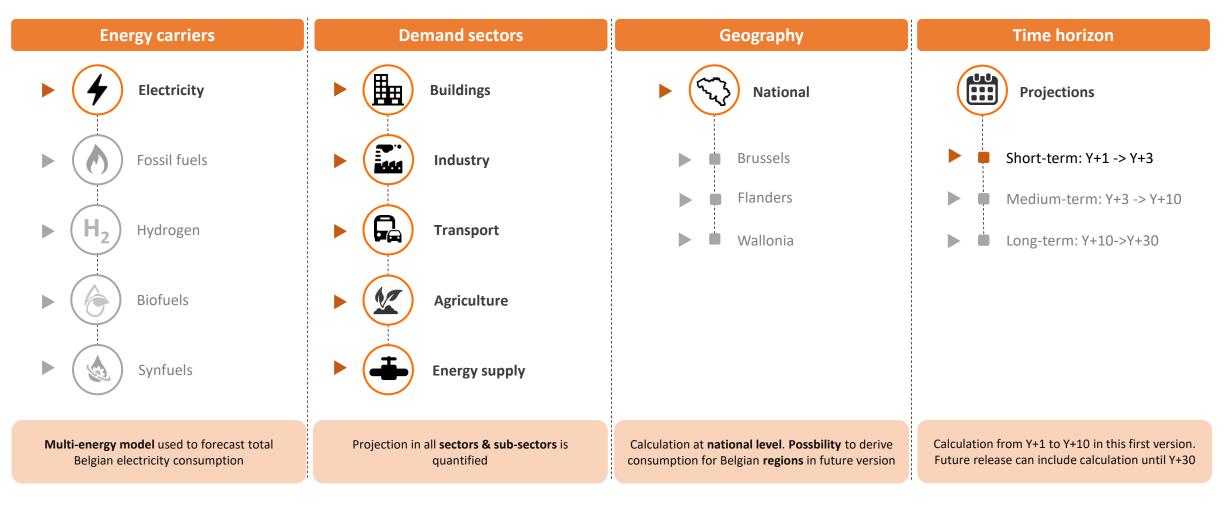


Tool description



Scope of BECalc tool for total electricity demand forecasting project in the framework of the strategic volume determination exercise

Reminder



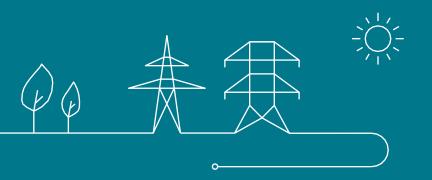
Legend

- Output in the scope of the Elia project for SR study
- Output out of scope of the Elia project for SR study

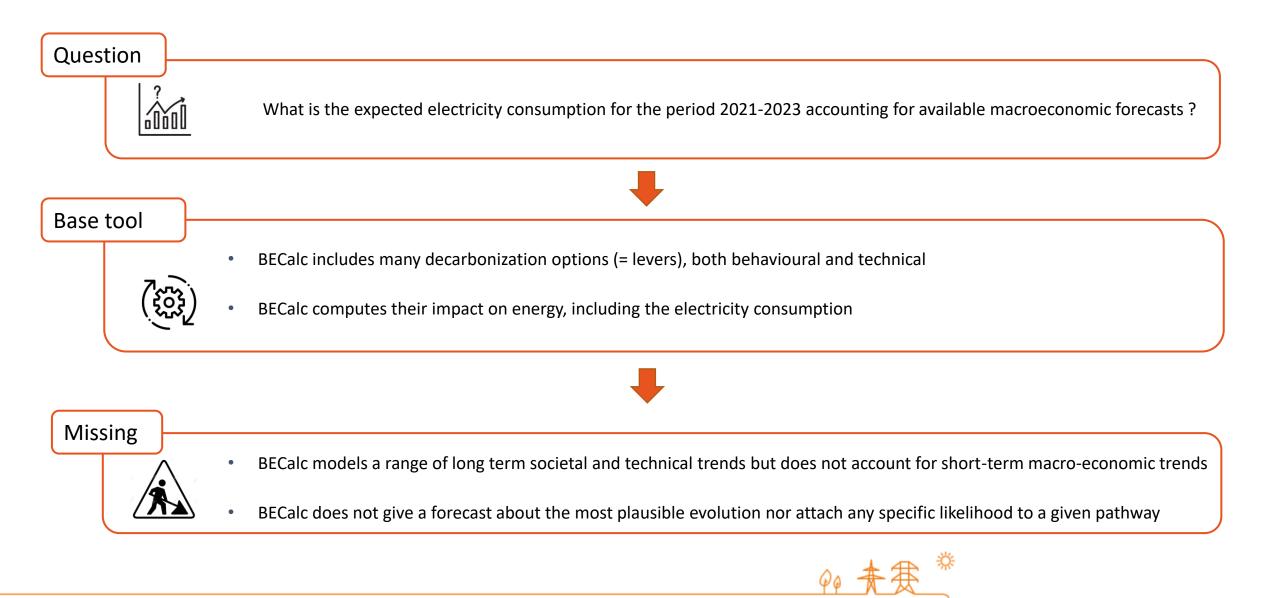
Update of the 2020 project: the baseyear for projections is now Y-1 (2019)



Short term methodology: general overview



What is the goal of this short-term methodology?





Needed features of the short-term methodology

• Model the impact of chosen macroeconomic variables on BECalc activity variables

How does an increase of the added value in a sector affect its energy consumption ?

 Account for macroeconomic **projections** from wellknown and reliable sources

How is the added value expected to evolve up to 2023?

 Perform sensitivity analysis on the macroeconomic projections

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What happens if the increase of added value is smaller than foreseen ?

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Various models have been reviewed to assess which macroeconomic indicators they include to perform their projections

Model	Owner	Considered indicators
GEM-E3 ⁽¹⁾ / PRIMES ⁽²⁾	NTUA ⁽³⁾	 Added Value per sector Fuel prices/taxes Energy/environment policies
AMADEUS	RTE	 Added Value per sector Tertiary Jobs Population and household size
IHS Markit	IHS Markit	 Added Value per sector Tertiary Jobs Disposable income

SOURCE: Climact analysis

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NOTES: (1) GEM-E3:General Equilibrium Model for Economy – Energy – Environment

(2) PRIMES : Price-Induced Market Equilibrium System. Used by the EC for its energy scenarios

(3) NTUA: National Technical University of Athens

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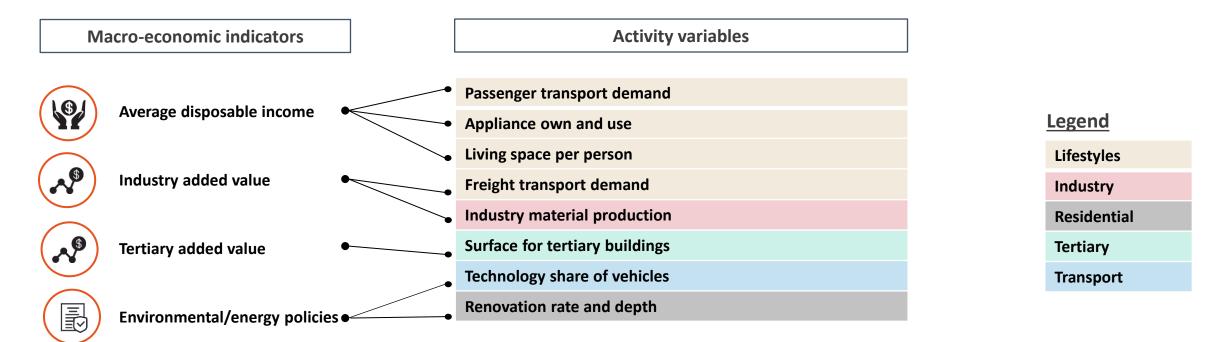
The literature review shows the macroeconomic indicators that are the most correlated to energy consumption

Source	Author	Considered indicator
Socio-technical factors influencing Residential Energy Consumption,	SEREC, 2006	IncomeHousehold size
The socio-economic, dwelling and appliance related factors affecting electricity consumption in domestic buildings	Jones et al., 2015	IncomeHousehold size
Analysis of Energy Efficiency trends and policies in BELGIUM using ODYSSEE-MURE databases and tools, 2018	Econotec and DG Energy, 2018	 GDP per sector Private consumption (link with income)

SOURCE: Climact analysis



These macroeconomic indicators are chosen to be linked with BECalc activity variables

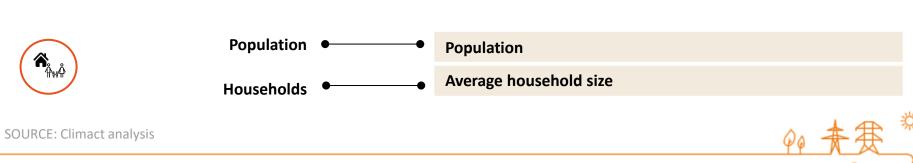


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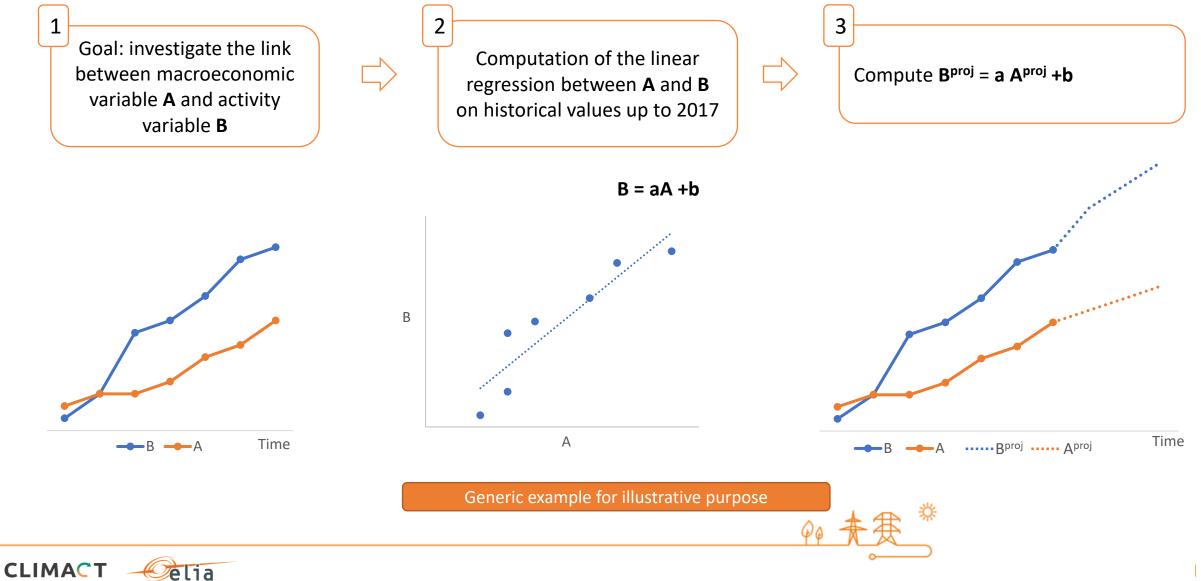


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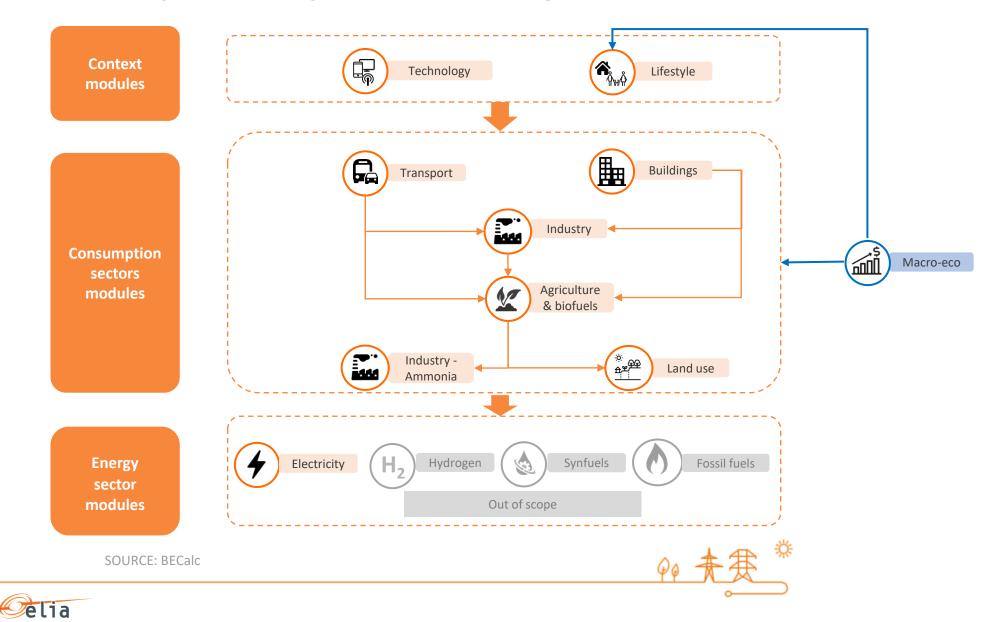


The link between macroeconomic and activity variables is expressed with a linear regression

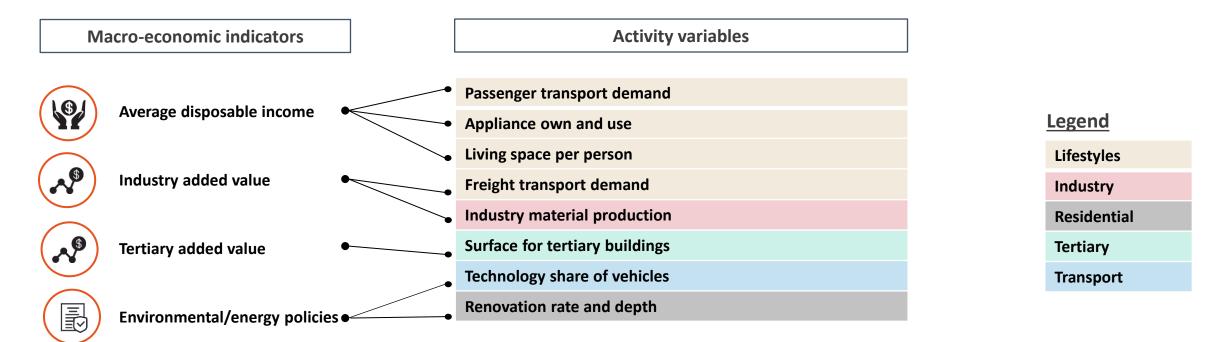


The macro-economic module overrides activity variables (inputs) that are normally defined by levers in the original BECalc

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These macroeconomic indicators are chosen to be linked with BECalc activity variables

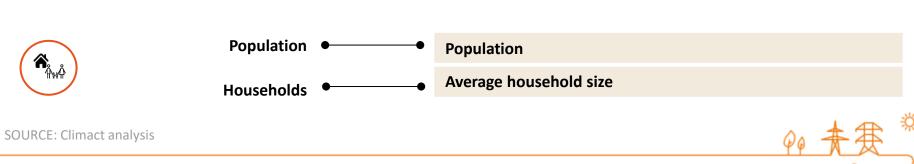


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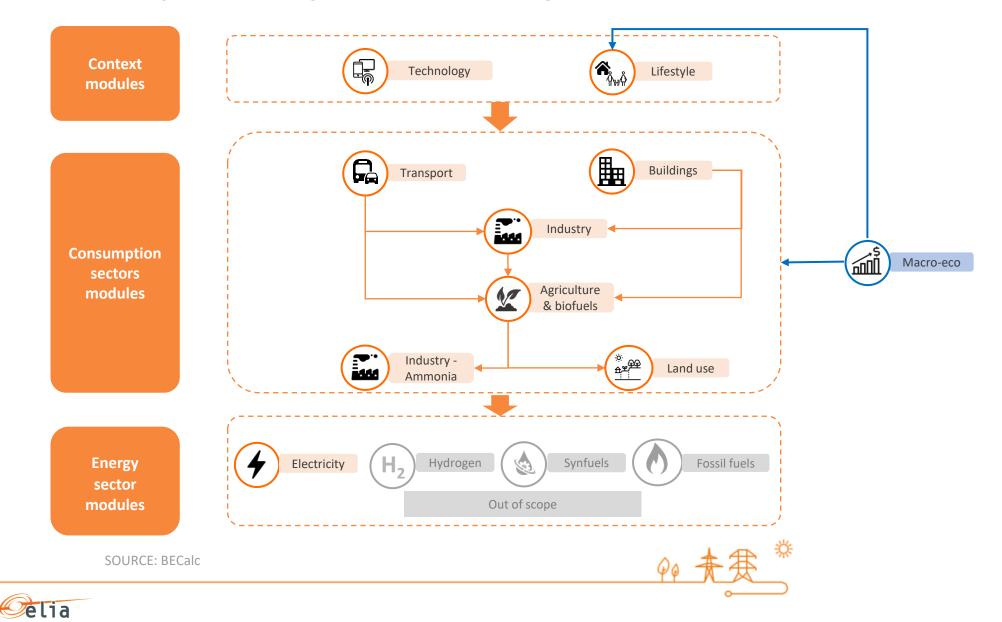
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The macro-economic module overrides activity variables (inputs) that are normally defined by levers in the original BECalc

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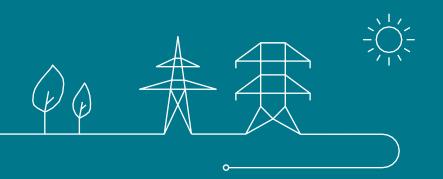


Short-term methodology: macroeconomic indicators



Added Value

Policies



Review of the chosen macro-economic indicators

For each chosen macroeconomic indicator

- → Review historical data and short-term forecasts
- → Validate the links with BECalc activity variables
- → Review the resulting BECalc activity variables projections

- The projections shown hereunder correspond to the latest available macroeconomic projections (i.e. mainly projection before COVID crisis)
- They do not account for the COVID crisis
- The next update of figures should include the next BFP projections accounting for the COVID impact if these parameters are available

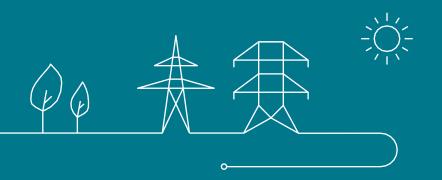






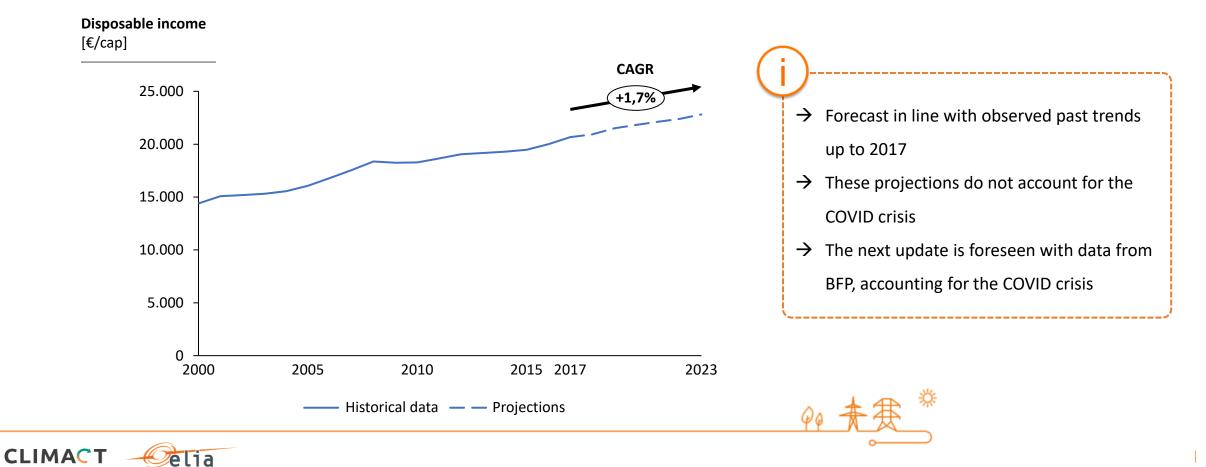
Short-term methodology: macroeconomic indicators





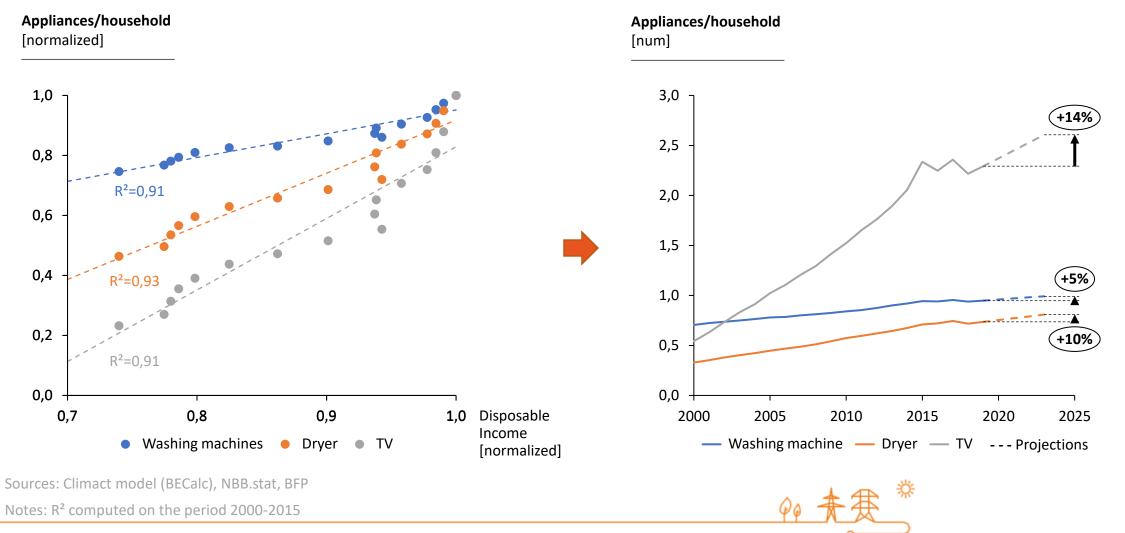
Historical data and short-term projections for the disposable income

Quantity	Unit	Historical source	Projection source	Next update
Disposable income	€/cap (nominal)	1995-2017, NBB stat	NBB, ECONOMIC REVIEW December 2019	June 2020





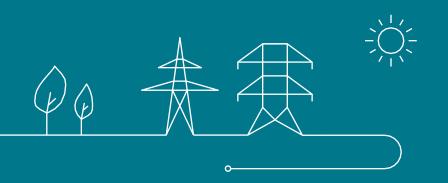
Appliance ownership is projected to grow due to the projected growth of disposable income and the positive correlation between them





Short-term methodology: macroeconomic indicators





Mapping between economy sectors in the different classifications

	NBB.stat (NACE A38) ⁽²⁾	
	Historical values	
	a. Biens intermédiaires	BB CE,CF CG CH
3. Industries manufacturières	b. Biens d'équipement	CI,CJ,CK,CL
	c. Biens de consommation	CA CB CC CM
	a. Transports et communication	НН,ЈВ
	b. Commerces et Horeca	GG,II
5. Services marchands	c. Crédit et assurances	КК
	d. Santé et action sociale	QA,QB
	e. Autres services marchands	RR,SS,JA,JC,LL,MA,MB,MC,NN
	a. Administration publique et enseignement	OO,PP
6. Services non-marchands	b. Services domestiques	TT

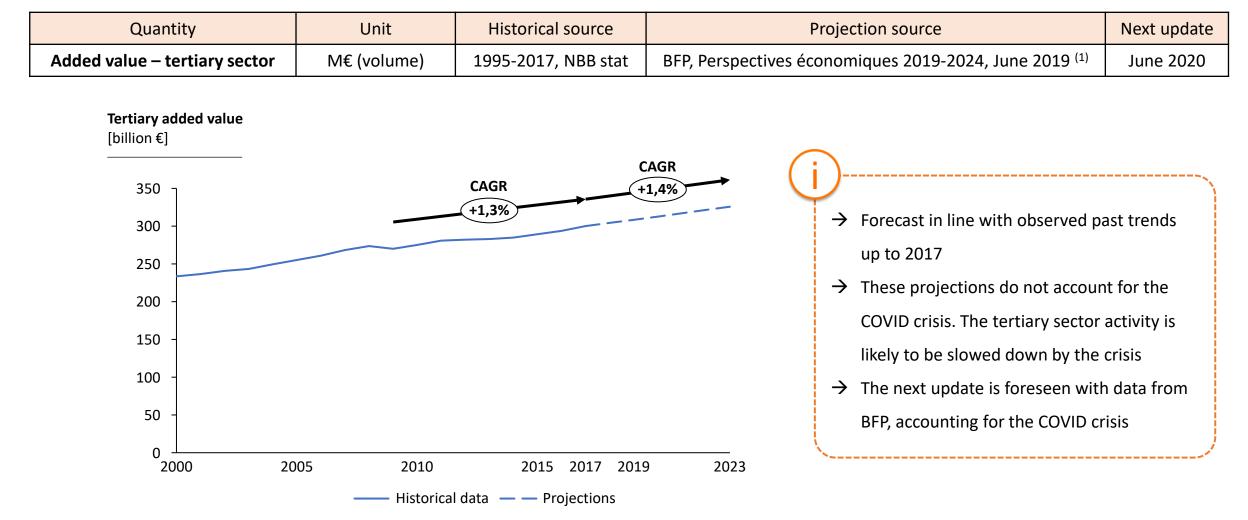
SOURCES: (1) BFP: "Correspondance secteurs BFP – NACE"

(2) NBB.stat

(3) BECalc



Historical data and short-term projections for the tertiary sector added value



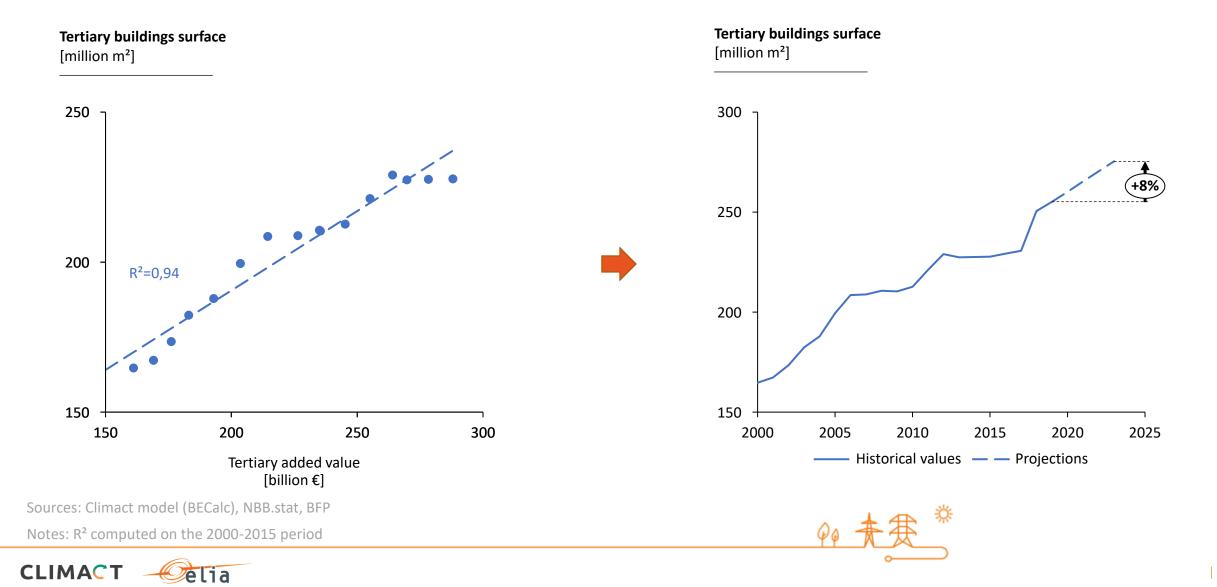
Notes: (1) The last version (March 2020) of this publication does not contain detailed projections for economy sectors, hence the previous publication is used. It is based on previous NBB.stat figures from October 2018.

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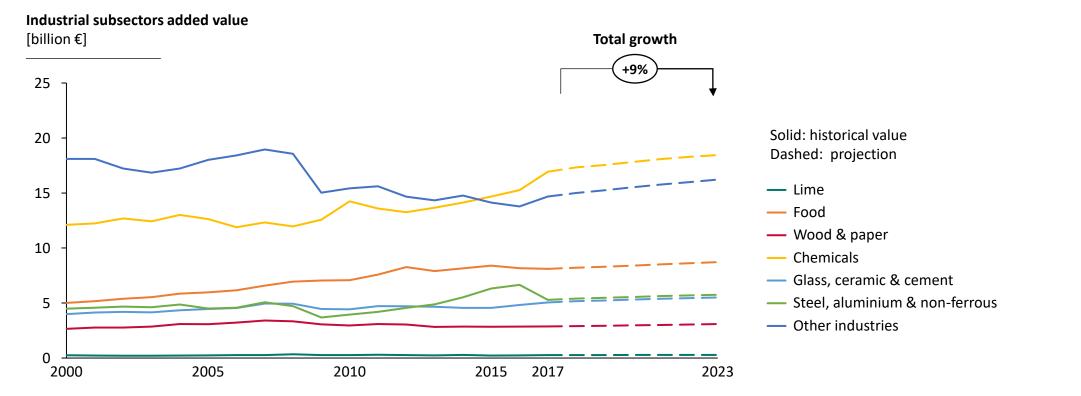
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The tertiary buildings surface is projected to grow due to the projected growth of tertiary added value and the positive correlation between them



Historical data and short-term projections for industrial subsectors added value

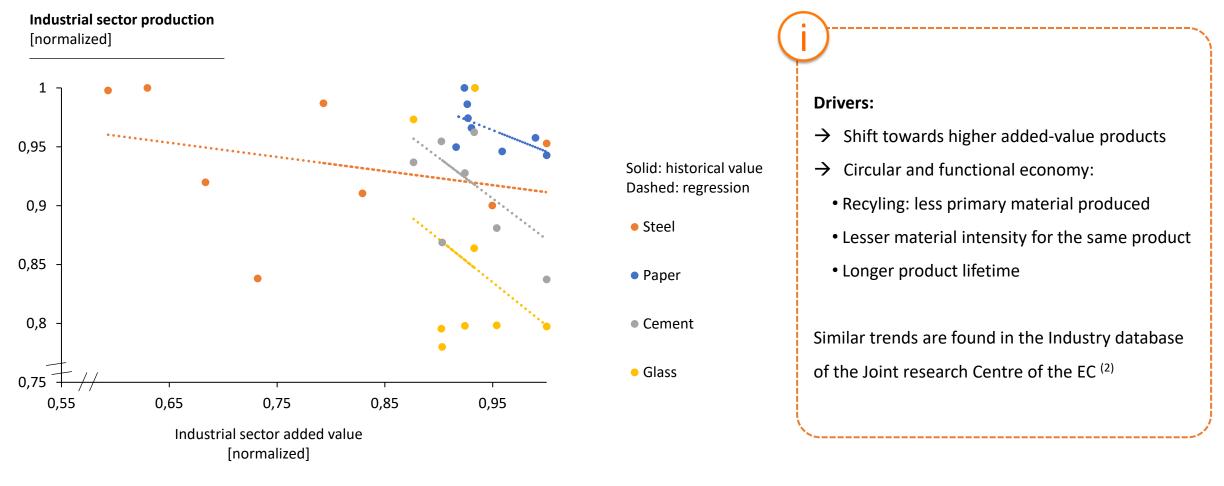
Quantity	Unit	Historical source	Projection source	Next update
Added value – industrial subsectors	M€ (volume)	1995-2017, NBB stat	Perspectives économiques 2019-2024, June 2019 ⁽¹⁾	June 2020



Notes: (1) The last version (March 2020) of this publication does not contain detailed projections for economy sectors, hence the previous publication is used. It is based on previous NBB.stat figures from October 2018



For several industry sectors, linear regressions indicate a negative correlation between added value and physical output



Sources: (1) Climact model (BECalc), NBB.stat, BFP

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(2) The JRC Integrated Database of the European Energy Sector (JRC IDEES)

Additional data can help improve the quality of projections in the industry

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Sources: Climact model (BECalc)

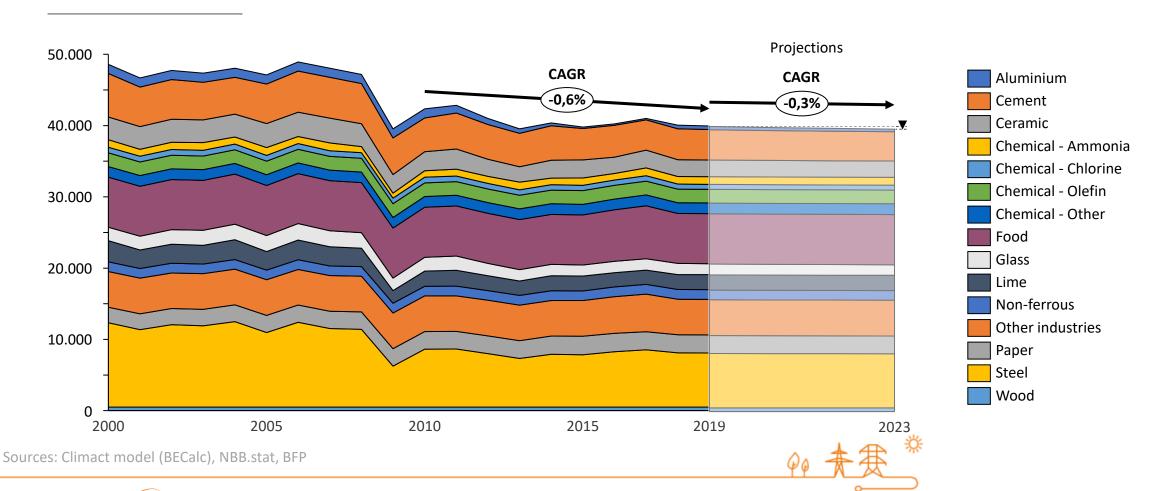
Data completeness



- Regression on historical data can be improved for several sectors with incomplete historical data
- In particular, the different subsectors of the chemical industry lack sufficient data to establish meaningful correlation with the added value
- As a result, the projections for these sectors are flat despite the projected increase in added value
- The input of related stakeholders is welcome



The industrial production is projected to decrease while the industrial added value is projected to increase





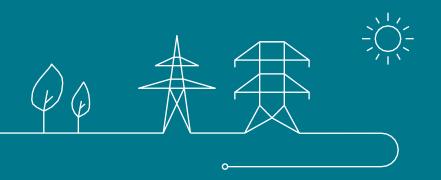
Production by subsector

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Short-term methodology: macroeconomic indicators





Impact of selected policies on transport and buildings energy consumption



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National Energy and Climate Plan

• Gathers regional mobility policies

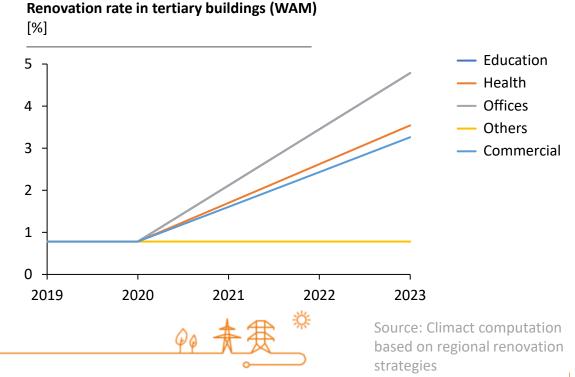
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• Uptake of low- and zero-emission vehicles

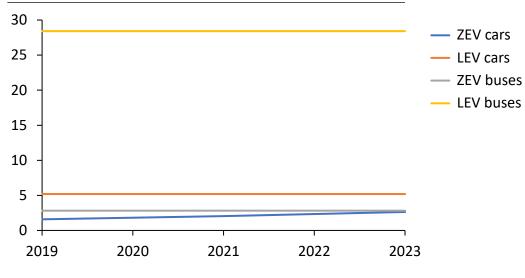


Regional renovation strategies

- Renovation depth
- Renovation rate



Low- and zero-emission vehicles share in new sales (WEM) [%]

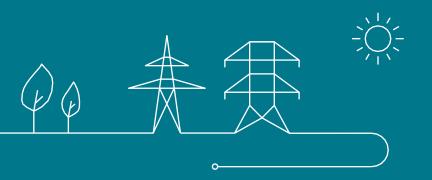


Source: Climact computation based on figures from: NECP, TEC, De Lijn

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Short-term methodology: backtesting



Backtesting of the macroeconomic methodology



- Check the quality of the results when applying the short-term forecasting method on historical years
- Compare the obtained results to historical figures measured by Elia
- 2015 considered as base year, projections are made for 2016 and 2017 using the macroeconomic methodology
- Activity variables influenced by macroeconomic variables are forecasted for 2016-2017 based on pre-2015 trends
- All other model variables are set to their known historical values for 2016-2017





The projection results are close to Elia total load figures

Final electricity consumption [TWh] 0,7% -0,6% 0,8% What causes the differences? 87,4 86,8 87,0 87,7 86,0 86,6 BECalc = bottom-up approach 90 ٠ 80 Energy use is calibrated against Eurostat energy balances to . 70 account for all energy vectors 60 50 40 30 To perform this backtesting, calibration was disabled 20 Regular run of the model includes calibration against Elia 10 Total Load – (Twinerg + Sotel) ⁽¹⁾ 0 2015 2016 2017 **BECalc Data BECalc Projections** Elia Total Load - (Twinerg+Sotel) (non-normalized)

NOTE: (1) Corresponds to the load in Luxemburg, included in the Elia Total Load

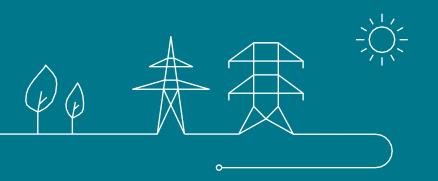
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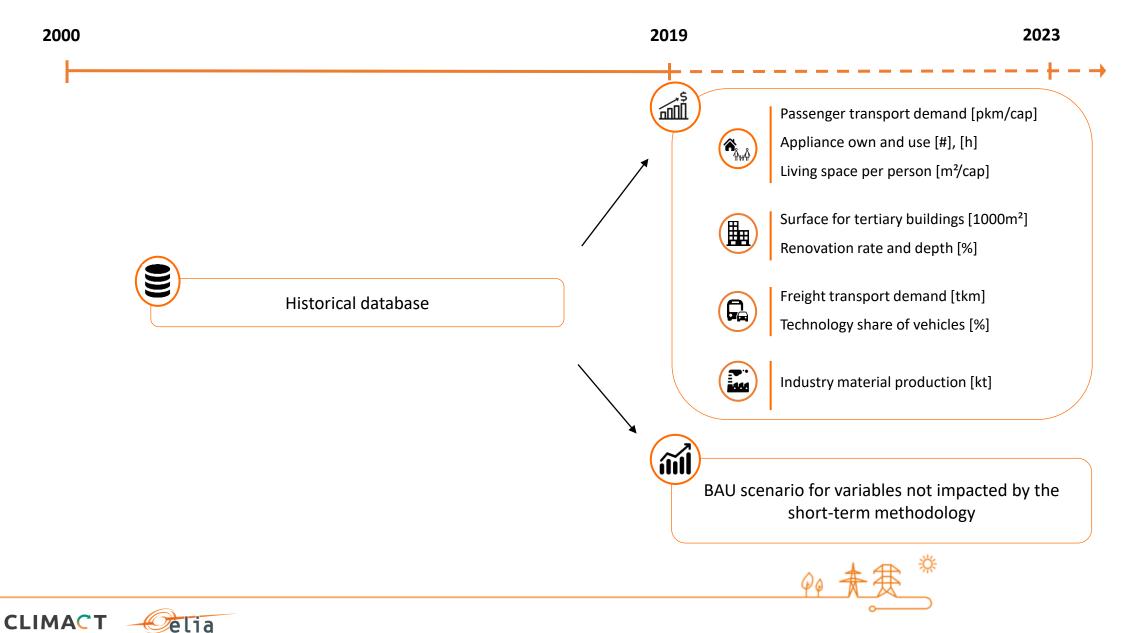




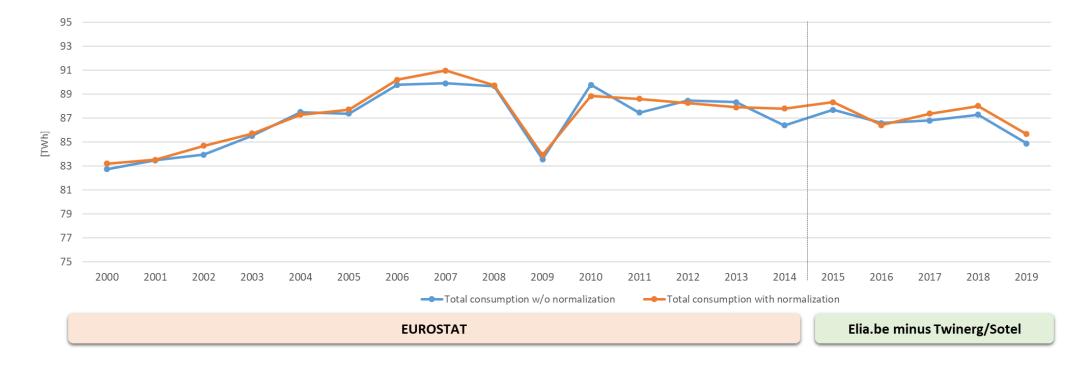
Illustrative scenario for 2020-2023



Methodology for scenario construction



Historical data for total electricity demand for Belgium



The historical data sources are indicated on the chart.

For the normalization, Elia applies a simple linear method based on the equivalent HDD, 'jours ouvrés' and amount of days in the year.

The normalization methodology is currently under review at Elia and could lead to slight differences in the historical normalization values. In past studies other sources have been also used for historical data (ENTSOE.net for instance) where the same definition of consumption was used across all countries. Since the introduction of a common tool at ENTSO-E (for MAF2019), the consumption source is the one published on the Elia.be website which represents an estimation of the 'total electricity consumption' of Belgium.





Illustrative scenario construction

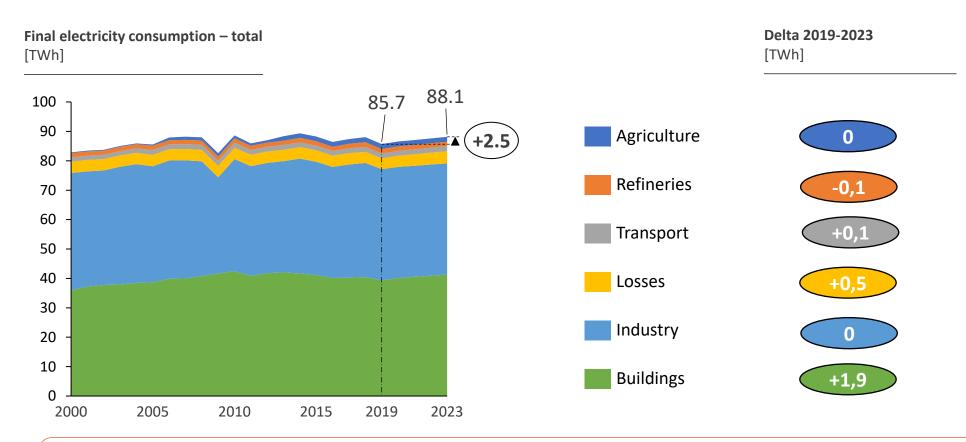


- Illustrative scenario shown hereunder based on latest available projections (i.e. sources w/ forecasts before COVID crisis)
- It **does not represent the final figures** for the Strategic Reserve exercise
- The final scenario for the Strategic Reserve will be submitted to public consultation in August 2020





The final electricity consumption increases by 2.5 TWh between 2019 and 2023 in the illustrative scenario



- The total electricity demand increases by 2,5 TWh between 2019 and 2023 in the illustrative scenario
- This increase is detailed by sector in the following slides

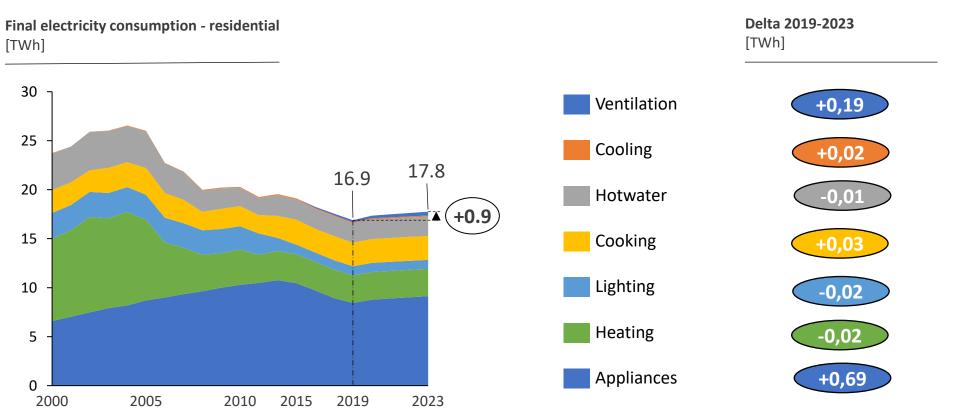


The growing surface of tertiary buildings triggers an increase of the sector electricity consumption

Final electricity consumption - tertiary Delta 2019-2023 [TWh] [TWh] 23.5 22.5 25 Ventilation +0,17+1.1 20 Cooling +0,04 Hotwater 15 Cooking +0.0910 Lighting -0,05 5 Appliances +0,44 Heating +0,35 0 2000 2005 2010 2015 2019 2023

- Increase of tertiary buildings surfaces by 8% between 2019 and 2023
- Energy efficiency improvement of various electricity end-uses
- → 5% increase of tertiary electricity consumption

The increase of residential electricity consumption is mainly driven by an increasingly large amount of appliances

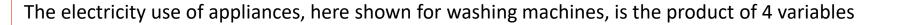


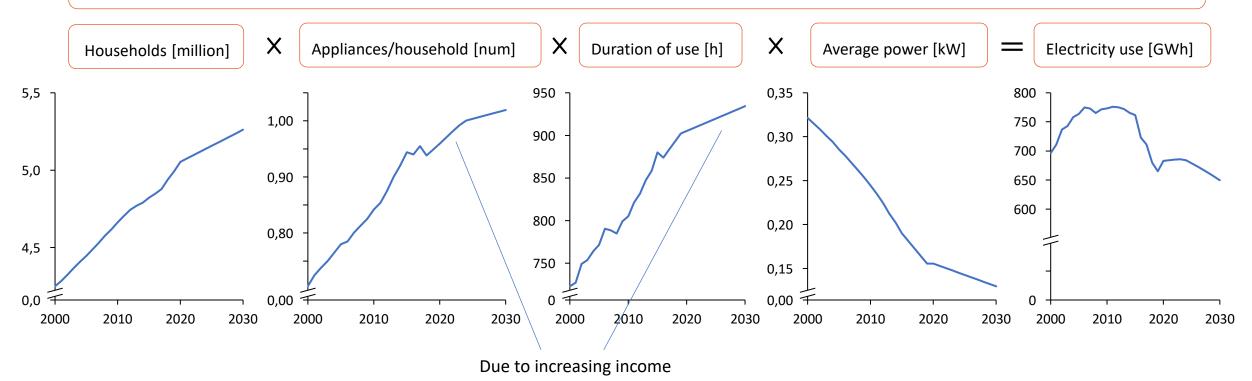
- The ventilation electricity use is increasing with the amount of air conditioning units, mainly in renovated and new buildings
- The amount of appliances and their duration of use is on the rise, causing the corresponding electricity consumption to increase



Deep-dive on the electricity use of appliances in residential buildings

Illustrative example

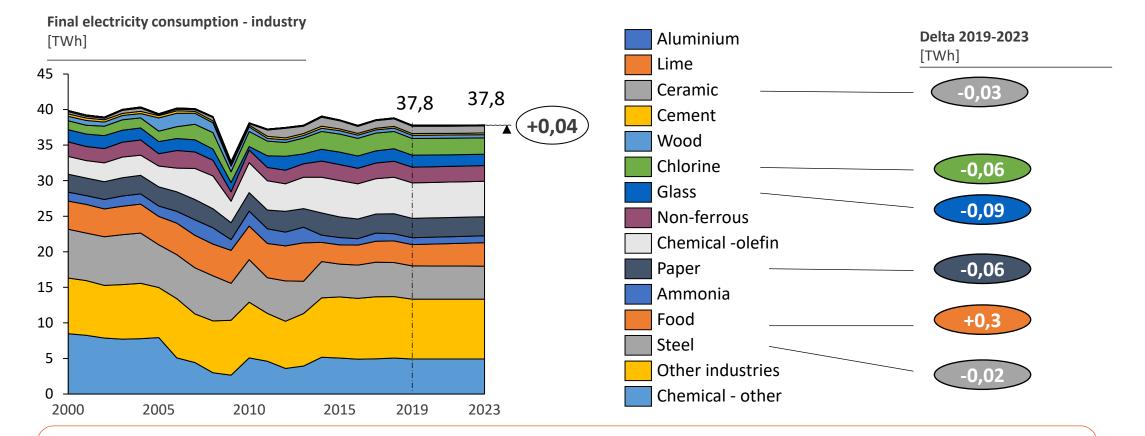






The electricity consumption is stagnating in the industry

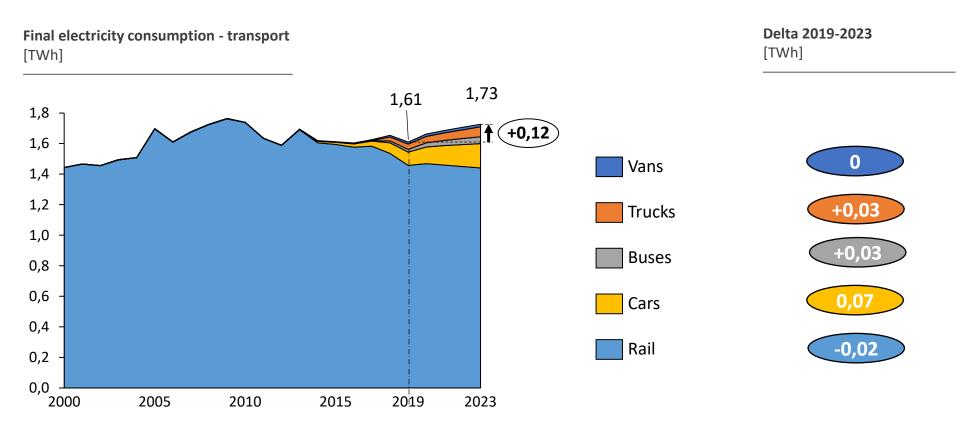
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- General stagnation or slight decrease electricity consumption in industry
- The food industry is the only sector with an increasing electricity demand



A moderate uptake of electric vehicles drives the increase of electricity consumption in the transport sector

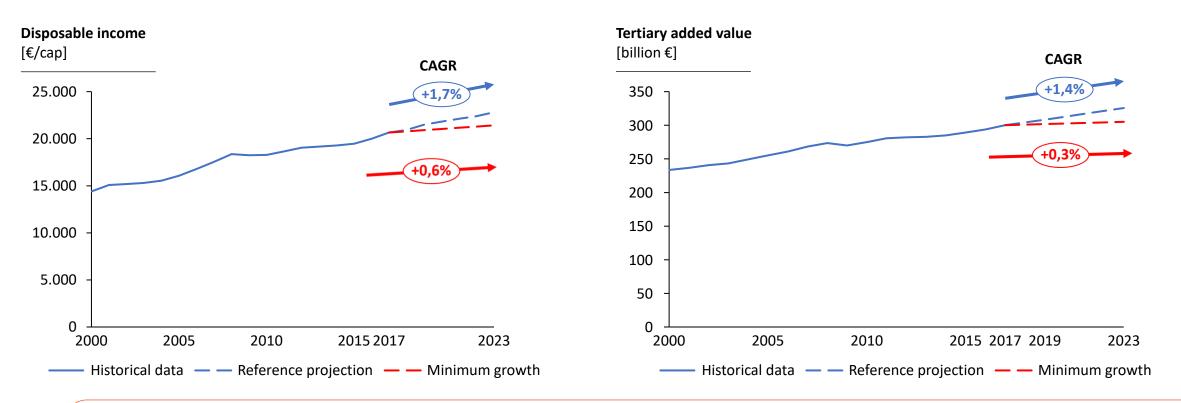


- Moderate additional electrification of road modes, in line with the expected measures as communicated by the regions in the NECP (WEM)
- Slight decrease of rail electricity consumption with a stagnating activity (pkm and tkm) and slight energy efficiency improvements



How would the final electricity consumption evolve with more conservative macro-economic trends?

Theoretical conservative exercise

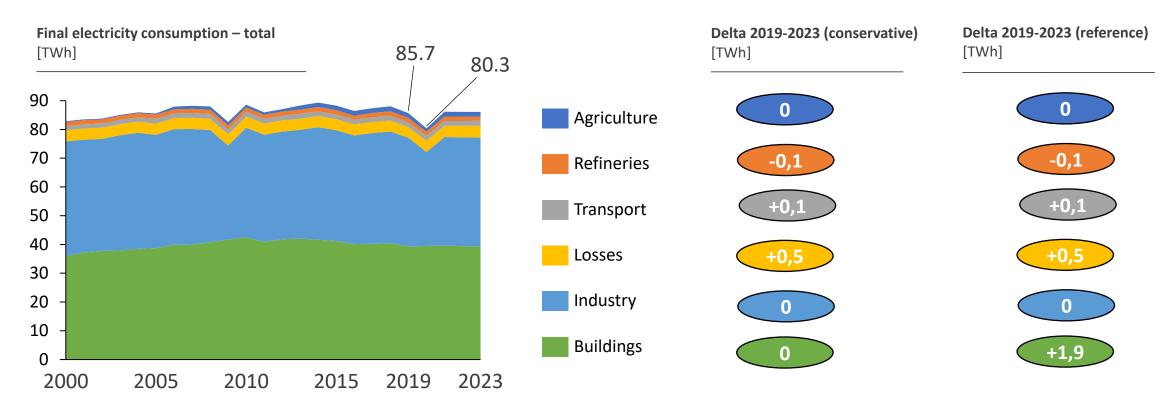


- Conservative projections are made for disposable income and added value
- The minimum growth rate observed between 2013 and 2017 is applied from 2018 to 2023
- Lower disposable income and tertiary added value → tertiary buildings surface and residential appliance use lower than in the reference projection

Sources: NBB.stat, Climact computation



How would the final electricity consumption evolve with more conservative macro-economic trends?

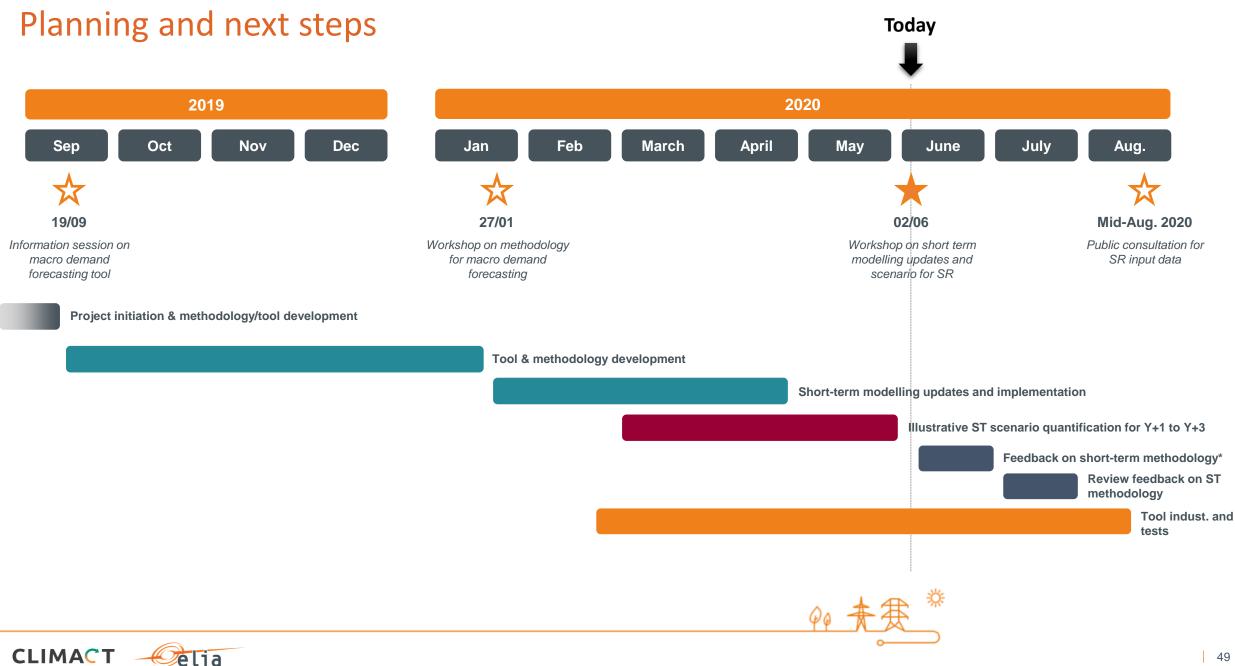


- Electricity consumption in 2020 in the industry is set to its 2009 level, corresponding to the financial crisis
- Lower growth of appliance use and tertiary buildings surface \rightarrow no increase of buildings electricity consumption (vs 1.9 TWh in reference projection)

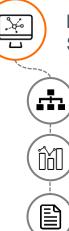




Next steps



Interface will be publicly available on Elia website end Q2 - beginning Q3



Interface will be **publicly available** on **Elia website** before public consultation of input data for Strategic Reserve study with:

Data for each sector/sub-sector (Excel export)

Underlying assumptions for each sector

Report on short-term methodology



Feedback on methodology and scenario

3rd June - 1st July (public consultation on methodology): feedback on the short-term methodology for total electricity demand

Mid-/End- August (public consultation on input data): feedback on the scenario for total electricity demand







Thank you for your attention !



Back-up

