

# Initial high-level proposal for implementation & testing timeline for Go-Live Phase 1 iCAROS

Fine-tuning workshop iCAROS

16 June 2020 | Elia



# iCAROS = Integrated Coordination of Assets for Redispatching and Operational Security

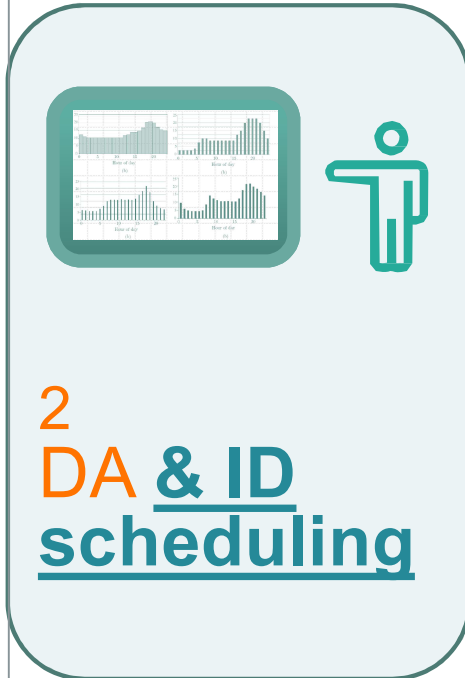
FOCUS Phase 1 Icaros for PGM & ESD  $\geq 25$  MW and no splitting of roles (OPA & SA = BRP)

## Business Scope

Exchange of operational data [from LT to realtime]



1  
**Outage  
Planning**



2  
**DA & ID  
scheduling**

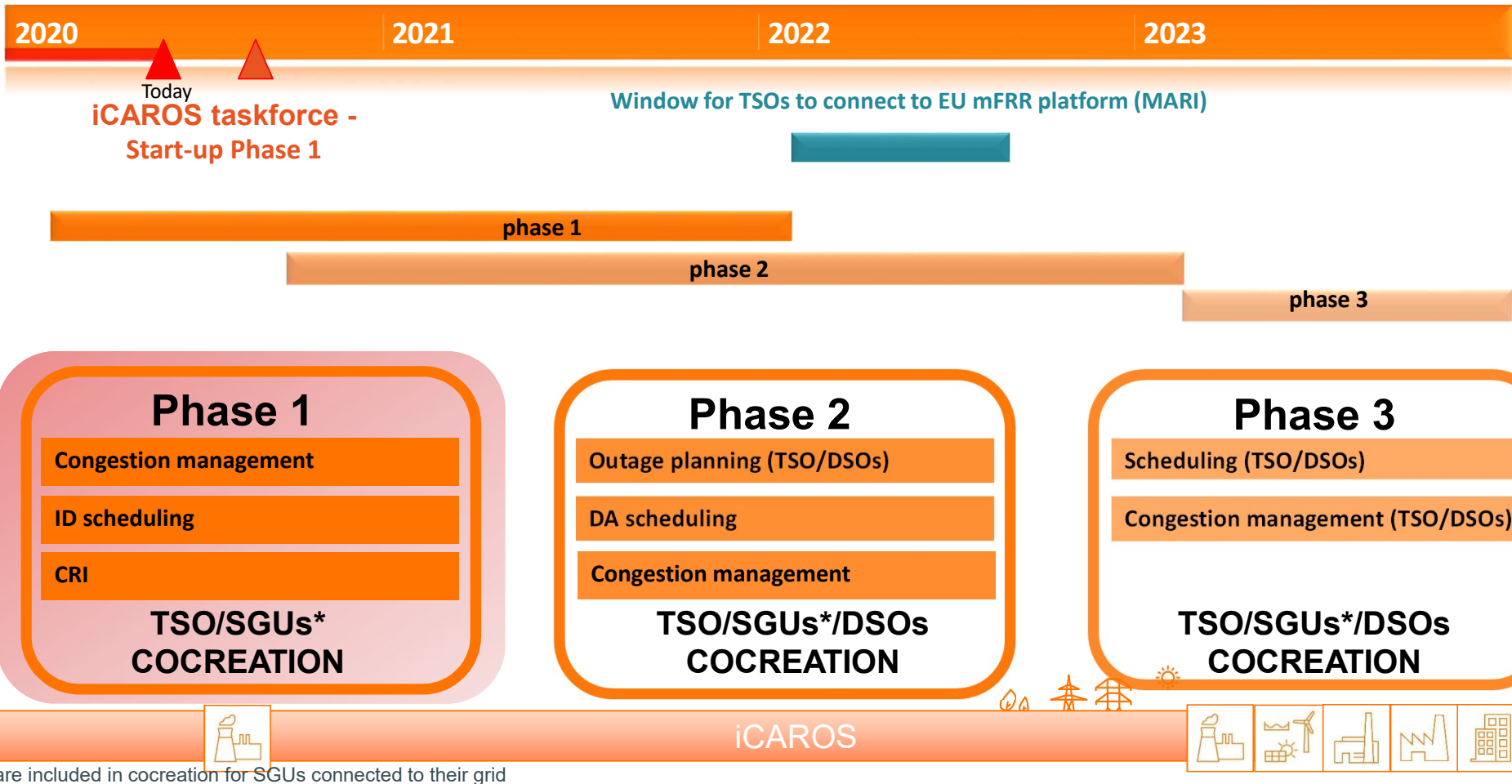


3  
**Congestion  
management**



# iCAROS phased implementation

→ Phasing reflects operational prioritization and is cocreated with SGUs & DSOs  
 → no big bang but safeguarding operational robustness



\* CDSOs are included in cocreation for SGUs connected to their grid

## iCAROS phase 1: Interaction Scheduling Agent – Elia

1.

ID Scheduling

2.

Congestion Risk Indicator

3.

Bidding of Redispatching energy bids

4.

Activation of Redispatching energy bids

## ID Scheduling

### Current process

- IntraDay Production Program Request (IDPCR)
- Production Program delivered on Power Plant level in intraday (on unit level in DA)

### Current interaction

- BRP sends IDPCR to Elia via Probid application
- Elia update of Production Program after activation or notification of Forced Outage
- Interface: BRP System to Elia System

### Future process

- Intraday Schedule amendment
- Elia can send AD HOC request to return to schedule, in case a deviation of the Schedule might cause a significant congestion risk
- Exact rules to define the level of schedule information exchange will be communicated during WS of 7/10/2020

### Future interaction

- Scheduling Agent sends Schedule amendment to Elia via new Scheduling application (and vice versa)
- Elia sends to Scheduling Agent newly valid daily Schedule, including possible amendment after activation
- Interface: SA System to Elia System (Objective to extend with User interface in iCAROS phase 2)



## ID Scheduling

### Future interaction

- Message format to be confirmed
- **Possibly** based on ENTSOe CIM: [SCHEDULE DOCUMENT](#)



## Congestion Risk Indicator

### Current process

- Each day Elia determines the “Red Zones” as part of the management of congestion risks for the Belgian grid.

### Current interaction

- Red Zones are published on Elia.be
- Elia sends Red Zone information to CIPU contract holders and BSP’s with mFRR contract, via Probid application.
- Interface: Elia System to BRP system

### Future process

- Elia will calculate Congestion Risk Indicator

### Future interaction

- To be defined



## Bidding of Redispatching energy bids

### Current process

- Same implicit energy bid used for Redispatching and non-contracted mFRR Energy Bids DPsu.
- Redispatching energy bids on Power Plant level, calculated based on reserved energy bid (on unit level) and production program.

### Current interaction

- Only explicit submission of market based prices by BRP

### Future process

- Explicit bidding for redispatching energy bids
- Exact rules to define the level of redispatching energy bids exchange will be communicated during WS of 7/10/2020

### Future interaction

- Scheduling Agent submits redispatching energy bids (volumes & prices only valid for redispatching energy bids) to Elia via existing BMAP application
- Interfaces:
  - Scheduling Agent System to Elia System
  - Scheduling Agent can connect via user interface (Similar to current situation)





## Bidding of Redispatching energy bids

### Future interaction

- Message format to be confirmed
- **Possibly** based on ENTSOe CIM: [BID DOCUMENT](#)



## Activation of Redispatching energy bids

### Current process

- Same implicit energy bid used for Redispatching and non-contracted mFRR Energy Bids DPsu.
- Redispatching energy bids on Power Plant level, calculated based on reserved energy bid (on unit level) and production program.

### Current interaction

- Elia sends Redispatching activation request to BRP via Probid application on Power Plant level
- Interface: Elia System to BRP system

### Future process

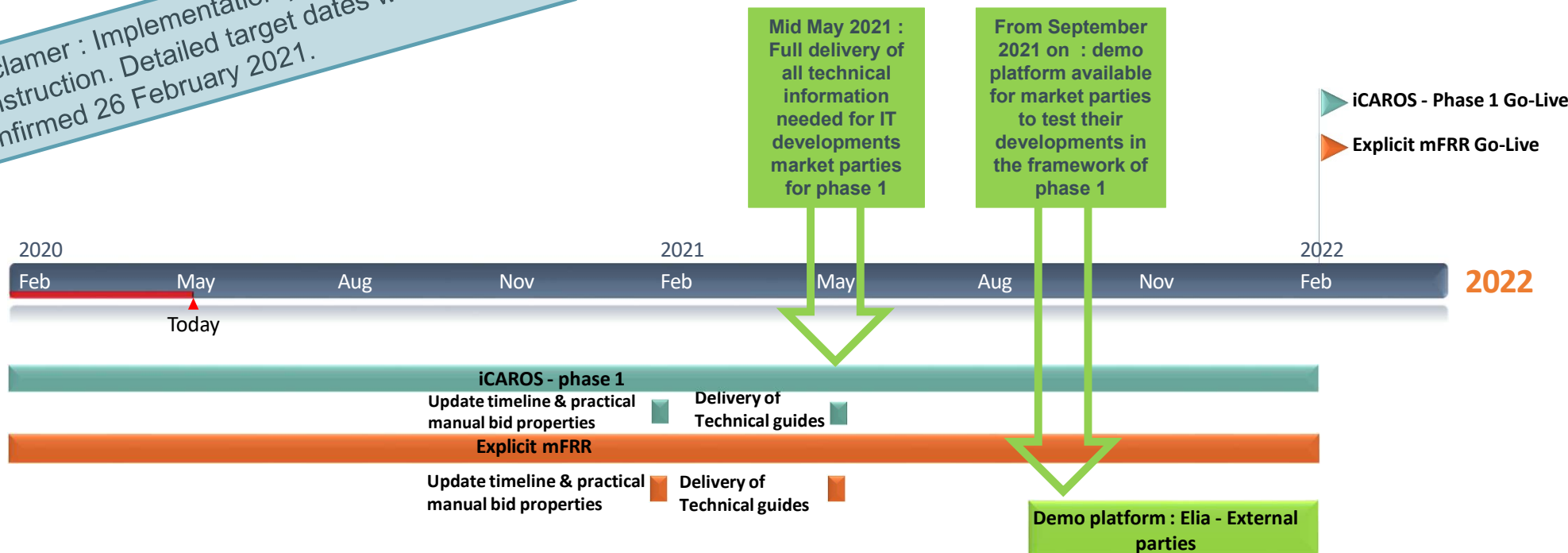
- Explicit bidding for redispatching energy bids
- Exact rules to define the level of redispatching energy bids exchange will be communicated during WS of 7/10/2020.

### Future interaction

- Elia sends activation request for a redispatching to the Scheduling Agent via new Selection & Activation application
- Interface: Elia System to Scheduling Agent System



Disclaimer : Implementation planning is still under construction. Detailed target dates will be final confirmed 26 February 2021.



**Demo platform :** Interoperability testing between Elia applications and External applications of Scheduling Agent and BSP. Done in test environment with test data.



## Next steps

- **16/06/'20** : Fine-tuning workshop iCAROS - Initial presentation of timeline to MP's – request for feedback
- **Summer period 2020** : Review of comments made during Fine-Tuning workshop iCAROS on planning and testing => updated implementation & testing timeline
- **07/10/'20** : Fine-tuning workshop iCAROS - Second presentation of timeline to MP's – request for feedback
- **26/02/'21** : Presentation of timeline to MP's & manual 'bidding properties'
- Full delivery of Technical guides **Mid May 2021**
- **September 2021 – February 2022** [ ~5 months before Go-Live] period in which demo environment will be available for MP and test sessions will be organized

Disclaimer : Implementation planning is still under construction. Detailed target dates will be final confirmed 26 February 2021.



## Feedback and follow-up

Feedback, comments and suggestions on presented initial high-level proposal for implementation & testing timeline for Go-Live Phase 1 iCAROS

are kindly requested by sending it to [Viviane.Illegems@elia.be](mailto:Viviane.Illegems@elia.be) by 1<sup>st</sup> July 2020.

**Follow-up** via next iCAROS taskforce on October 7<sup>th</sup> 2020.

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**Caroline Bosschaerts**

**Thank you.**

