

# Minutes of Meeting TF “Implementation Strategic Reserve” September 25, 2018

**Meeting location:** ELIA Keizerslaan 20, 1000 Brussels

**Meeting date:** September 25, 2018 – 14h00 – 16h00

## List of participants

Last Name	First Name	Organization
Buijs	Patrik	ELIA
De Vos	Kristof	ELIA - secretary
De Waele	Bart	CREG
De Wispelaere	Bram	FEPEG (EDF LUMINUS)
Debrigode	Patricia	CREG
Gilbert	Donald	REstore
Harlem	Steven	FEPEG
Huertas Hernando	Daniel	ELIA
Jourdain	Sigrid	FOD ECONOMIE
Lamoureux	Christophe	FEPEG (ENGIE)
Matthys-Donnadieu	James	ELIA - president
Mouffe	Ludovic	FOD Economie
Osorio	David	ELIA
Vander Mynsbrugge	Jorrit	ELIA
Verelst	Martine	ELIA
Willemot	Guy	EMGB

## Agenda

- Status Tender Winter 2018/19
- Volume Revision Winter 2018/19
- Adequacy Study Winter 2019/20: Public consultation on input data
- SR Design Winter 2019/20

## Introduction

The chairperson (Mr. James Matthys-Donnadieu) opened the meeting. The minutes of the previous meeting are published on the website of ELIA. All agenda items were supported by a presentation prepared by ELIA. The slides serve as a background for the minutes and are available on website of the Task Force ([link](#)).

RESTORE asks if Elia is requested by the Minister to update its volume assessment for Winter 2018/19 following the recent evolutions in the electricity market. ELIA explains it is of course in contact with the Minister, but that it will not comment at this moment on the situation.

### Status Tender Winter 2018-19

Mr. David Osorio presented the status of the current tender for strategic reserves. He clarifies that the Ministerial Decree of 29/08/2018 reduces the instructed volume to 0 MW and relieves Elia from constituting a strategic reserve. All candidates have been notified of this decision. ELIA stresses that this decision was made after an analysis of Elia using all information available at that moment.

EDF LUMINUS asks if the Tender can be re-opened. ELIA answers that in its view this is not allowed by the legal framework. FOD ECONOMIE remarks that the amended electricity law does not provide this possibility.

RESTORE asks if it is possible to communicate the number of offers and the total volumes. ELIA takes note of this request. It will come back to the task force on this question as soon as possible.

### Adequacy Study 2018

#### Volume Revision Winter 2018/19

Mr. Daniel Huertas presented the results of Elia's calculation provided to the Minister on August 17 in the framework of the volume revision (Ministerial Decree of 29/08). This was requested by the Stakeholders during previous Task Forces. This information, as well as the corresponding calculation for the revision of Winter 2017/18 is published on the website of Elia.

EDF LUMINUS understands that the Minimum RAM of 20% is rather a political agreement than a guarantee that this capacity will be available. EDF LUMINUS questions if this can therefore be accounted in the adequacy study. EDF LUMINUS refers to September 20 as an example where this Minimum RAM was not available. ELIA clarifies that this is indeed an agreement between regulators in CWE, implemented by TSOs. Elia further clarifies that this is a default set, which can be deviated from under certain circumstances. It proposes to further discuss this in the Working Group European Market Design. EDF LUMINUS remarks also that the availability of this minimum RAM is not yet tested during winter months as it is implemented as from April 2018.

#### Public Consultation on the input data for the Adequacy Study for Winter 2019/20

Mr. Daniel Huertas presented the status of the public consultation which ended September 24, 2018. Elia plans to publish the consultation report on October 5.

### SR design

Mr. Kristof De Vos and Patrik Buijs presented the status of the SR design modifications for Winter 2018/19.

- The status of the implementation of ToE for SDR is presented.
- The answer on the remarks received during the previous task force on Elia's proposal for the implementation of emergency generators in SDR are presented. Elia clarifies that it will not take into account the tests of emergency generators when checking if the unit does not run more than 5 minutes per month. RESTORE confirms that this answers their concern. Elia also comments on the application Synergrid rules (C10/11 requirements) for participation of emergency generators in SDR. It explains this is arranged in the FPS-DSO contract, and that C08-01 specifies that compliance with C10/11 requirements will be verified by the DSOs. EDF

LUMINUS asks if this means that the FPS-DSO contract or the C10/11 needs to be modified. Elia confirms that this is the case.

- Elia also presents its proposal to implement divisibility of offers for SGR for which no comments were received.
- Elia presents its answer on the market request on possible exceptions on the exclusion of delivery points participating in AS, as well as it answers on the market request to reconsider the planning for tests and penalties for voluntary tests. EDF LUMINUS and FEBEG does not agree with the proposal of Elia to not further specify the planning criteria in the functioning rules or to exempt the voluntary tests from participation.

### Closing

The chairman closes the meeting by thanking all parties for the constructive discussion.

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