



WG Adequacy #35 – Minutes of the Meeting

Friday 22nd of November 2024

Meeting		
Date 22/11	/2024	
Organiser Voet	Jan	
Participants		Attended
Baugnet Christophe	Engie	\boxtimes
Boustani Zackaria	FOD Economie	\boxtimes
Callaerts Ben	Luminus	\boxtimes
Celis Chris	FEBEG	\boxtimes
Coppin Xavier	Engie	\boxtimes
Debrigode Patricia	CREG	\boxtimes
Dessard Noel	Engie	\boxtimes
Gerkens Benoît	CREG	\boxtimes
Lippens Pierre	Flexcity	\boxtimes
Mast Pauline	Luminus	\boxtimes
Rkiouak Laylla	FOD Economie	\boxtimes
Siborgs Joeri	Giga storage	\boxtimes
Strosse Tom	Eneco	\boxtimes
Tirez Andrea	Febeliec	\boxtimes
Van den Bosch Sven	Fluvius	\boxtimes
Van De Keer Lieven	BSTOR	\boxtimes
Van Der Biest Piet	Siemens Energy	\boxtimes
Van Gijzeghem Francies	ABDE	\boxtimes
Vandenbrande Eric	Engie	\boxtimes
Vandersyppe Hans	COGEN Vlaanderen	\boxtimes
Verrydt Eric	Zandvliet Power	\boxtimes
Report		
	Nguyen	
Function PMO	Adequacy	
	¹ /2024	
Status D	raft 🛛 Final version	

1. Agenda

- Welcome
- · Approval of meeting minutes
- CRM Functioning Rules Public Consultation
- Planning 2025
- AOB & Next meetings

2. Minutes of Meetings

<u>Disclaimer</u>: The slides used as a support of the presentation are available <u>online</u>. The minutes of meetings only cover the discussions that took place during the Working Group.





Approval of meeting minutes

No comments were made.

CRM Functioning Rules Public Consultation

On the prequalification topic, COGEN Vlaanderen asks if a motivational letter in Y-1 can be used for other auctions. ELIA replies that if the same reasons can be applied for other auctions, then the same motivational letter can be used to consider an opt out. However, ELIA emphasizes that it is case by case and still needs to be discussed to see if the reasons are valid for other auctions.

COGEN Vlaanderen then refers to article 4 bis on the notification procedure which is covered by the FOD. Elia explains this is different from what is being discussed: for the standard procedure if for example you plan to close your power plant, you will need to notify the FOD and then according to the separate provision of the Electricity Law (article 4 bis notification), this will de facto be considered as opt-out OUT. As for the motivational letter, according to the rules this is something that is considered opt-out IN which might be considered opt-out OUT based on the motivational letter.

ENGIE wonders if the fast track for a new build is included in the new Functioning Rules. Elia confirms the rule is kept in the new Functioning Rules.

COGEN Vlaanderen mentions that the opt-out OUT and opt-out IN is not very clear and too complicated to explain in 1 slide. Elia sympathizes with the remark and proposes to dedicate some time for this topic during the info sessions planned in 2025.

SIEMENS ENERGY asks what happens for example in the situation where there is a developer considering a new CMU who does prequalify but doesn't have any business case. Elia answers that it depends on the status of the CMU, but if not all criteria are fulfilled then it is considered opt-out OUT.

BSTOR questions what would happen for a CMU that can be on time for the opt-out IN but the connection contract is not signed due to delays from Elia to deliver an EDS.

Elia explains that in this specific case the evaluation is done based on the technical agreement. To evaluate if you're ready or not, there is no need to have signed a connection contract already. Not signing the connection contract does not mean you're automatically considered as opt-out OUT.

ENGIE wonders if a rejection of the PQ file means that it is opt-out OUT. Elia answers that if the PQ file is rejected we apply the Opt-out classification rules in line with the classification of any other opt-out notification.

COGEN Vlaanderen asks if a unit will be allowed on the secondary market as soon as it is connected and operational during the delivery period. Elia confirms that if it was considered opt-out OUT in the past, then you have access to the secondary market.

Regarding the auctions, ENGIE questions what the reasoning is behind the new rule on the constraint for mutually exclusive bids. Elia explains that the main goal is to ensure that the bid types are used for technical reasons and not other reasons, for example to withhold capacity from the auction.

On the topic of availability testing, LUMINUS asks the reasoning behind no longer having the market parties choosing the timing for the test. Elia replies in case Elia announces an AMT Moment, the notification also specifies the time window when the CMU is expected to be present (based on the DA price). The Availability Test now more accurately resembles a regular AMT Moment notification, meaning that it allows to simulate the behaviour of the CMU as if it reacted to an AMT Moment.

With regards to the payback obligation, SIEMENS ENERGY inquires if it's the same as the Declared Market Price which will only start for contracts in the auction of 2025. Elia answers that for demand side management the payback exemption applies for contracts signed in 2024, while for energy storage it is applicable to contracts starting in 2025.

As for the secondary market, FEBELIEC asks when it will be operational. Elia confirms that it is already up.





AOB & Next meetings

The next meetings are currently foreseen on:

- Wednesday 18/12/2024: WG Adequacy (from 09:30 to 12:30) Monday 27/01/2025: WG Adequacy (from 13:30 to 16:30) Friday 21/02/2025: WG Adequacy (from 09:30 to 12:30) Friday 28/03/2025: WG Adequacy (from 13:30 to 16:30) Thursday 17/04/2025: WG Adequacy (from 13:30 to 16:30)