**WG Adequacy #40 – Minutes of the Meeting**

**Friday 20th of June 2025**

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| **Meeting** |
| **Date** 17/04/2025 |
| **Organiser** Jan Voet |

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| **Participants** |  | **Attended** |
| Résimont Thibault | CREG |  |
| Mast Pauline | Luminus |  |
| Coppin Xavier | Engie |  |
| Amilie Gillet | FOD Economie |  |
| Delferiere Alan | FOD Economie |  |
| Fontaine Valentin | Infrabel |  |
| Jones Noel | RWE |  |
| Gitton-Rivière Romain | YUSO |  |
| Dessard Noel | ENGIE |  |
| Six Levi | Aspiravi |  |
| Boustani Zacharia | FOD Economie |  |
| Rodriguez Questa Diego | Flexcity |  |
| Laylla Rkiouak | FOD Economie |  |
| Van De Keer Lieven | BSTOR |  |
| Van der Biest Piet | Siemens Energy |  |

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| **Report** |
| Author Teun Boswinkel |
| Function PMO Adequacy |
| Date report 20/06/2025 |
| Status  Draft  Final version |

1. **Agenda**

* Welcome
* Validation Meeting Minutes
* CRM Functioning Rules v5​
* Public Consultation on the CRM capacity contract​
* Public Consultation on the scenario's, sensitivities and data for ’26 auctions ​
* AOB & Next meetings

1. **Minutes of Meetings**

*Disclaimer: The slides used as a support of the presentation are available* [online](https://www.elia.be/en/users-group/wg-adequacy/20250620-meeting)*. The minutes of meetings only cover the discussions that took place during the Working Group.*

***Public Consultation on the CRM capacity contract***

*Overcapacity*

ENGIE inquires on the impact for the correction of the ancillary services (AS) and the use of the initial active volume. Elia acknowledges the point from Engie and confirms that the current formula will still include the effect of AS. Elia stresses that the CREG has already asked Elia to investigate possible improvements, and that this will be included in this exercise.

Elia clarifies that they will develop means to communicate the penalty as soon as possible. This will not be through the MDAR, but rather Elia will inform market parties which have incurred the penalty through email.

ENGIE inquires whether this ex-post settlement will potentially include improvements to the point raised before. Elia indicates that the current rules do not foresee it, but Elia will investigate it and intends to evaluate the process.

***Public Consultation on the scenario’s, sensitivities and data for ’26 auctions***

*General remarks*

CREG specifies one of their questions under general remarks further and rephrases their question to be whether there is an impact on the derating factors (and other parameters) if the reliability criterion (LOLE) is lower than zero and Elia adds load to the grid. Elia clarifies that the updated methodology has been amended to take the European level into account and that this should not significantly impact the derating factors.

*Princess Elisabeth Island*

CREG asks whether it still is possible to add the 700 MW for PEZ 1 before the scenario decision of the minister.  Elia refers to the SPF economy to update this assumption in September given they will have the best view on the planning and to ensure alignment.

*Demand side response from electrified industry*

CREG inquires whether the update is done only on the load management exercises or also on literature review. Second, the CREG wonders why we consider for today the tandem CHP – E-boilers as not fully flexible. Elia clarifies that the update only considers the LME and no literature review (it was an error in the PC). CREG wonders whether this data can be shared. Elia indicates that this is based on individual data from clients and cannot be shared. On the e-boilers, Elia additionally clarifies that even today some gas fired units do not get a new permit, leading to the installation of e-boilers which can offer only a limited amount of flexibility.

FEBEG requests more information on the trajectory for the decreasing flexibility of e-biolers. Elia clarifies that in this study Elia is keeping the flexibility constant at 75%. In other discussions this is further investigated. It is however expected that the flexibility of e-boilers will decrease over time if there is no gas back-up.

*Forced outage rate:*

CREG questions the small derating factor for small, aggregated technologies. Elia explains that all small-scale unit availability is based on historical data. Elia observes that small, aggregated technologies do not always react to price incentives. Even in case of scarcity Elia observes that not all these small units are producing, rather 70-80% are operational. Elia points out that individual applicants can still opt for an SLA and obtain a higher derating factor that way.

*French nuclear availability*

CREG asks for a variant ‘haute’ in the sensitivity of French nuclear availability (just like RTE in its own PC). Elia indicates that RTE uses this scenario to assess the incompressibility situations, and not its security of supply assessment.

***AOB & Next meetings***

The next meetings are currently foreseen on:

* Friday 27/06/2025: Presentation Adequacy & Flexibility Study (AM)
* Thursday 28/08/2025: WG Adequacy (13:30 to 16:30)
* Monday 13/10/2025: WG Adequacy (13:30 to 16:30)
* Friday 19/12/2025: WG Adequacy (13:30 to 16:30)