

WG Adequacy #42 – Minutes of the Meeting

Monday 13th of October 2025

Meeting		
Date	13/10/2025	
Organiser	Jan Voet	
Participants		Attended
Résimont Thibault	CREG	<input checked="" type="checkbox"/>
Harlem Steven	Luminus	<input checked="" type="checkbox"/>
Mast Pauline	Luminus	<input checked="" type="checkbox"/>
Coppin Xavier	ENGIE	<input checked="" type="checkbox"/>
Dessard Noel	ENGIE	<input checked="" type="checkbox"/>
Van den Brande Eric Edmond	ENGIE	<input checked="" type="checkbox"/>
Van der Biest Piet	Siemens Energy	<input checked="" type="checkbox"/>
Verrydt Eric	BASF	<input checked="" type="checkbox"/>
Six Levi	Aspiravi	<input checked="" type="checkbox"/>
Vuylsteke Maxime	Pulse	<input checked="" type="checkbox"/>
Tirez Andreas	FEBELIEC	<input checked="" type="checkbox"/>
Van der Keer Lieven	BSTOR	<input checked="" type="checkbox"/>
Gerkens Benoit	CREG	<input checked="" type="checkbox"/>
Van Doorslaer Guillaume	CREG	<input checked="" type="checkbox"/>
Taverniers Hans	Tessengerlo	<input checked="" type="checkbox"/>
Collilieux Mathieu	Total Energies	<input checked="" type="checkbox"/>
Strosse Tom	Eneco	<input checked="" type="checkbox"/>
Roberts Thomasina	Aukera	<input checked="" type="checkbox"/>
Report		
Author	Teun Boswinkel	
Function	PMO Adequacy	
Date report	16/10/2025	
Status	<input type="checkbox"/> Draft <input checked="" type="checkbox"/> Final version	

1. Agenda

- Welcome
- Validation Meeting Minutes
- Strike price
- Net balancing study (Compass Lexecon)
- CRM Design update
- Start delivery preparations
- Launch new CRM website
- AOB & Next meetings

2. Minutes of Meetings

Disclaimer: The slides used as a support of the presentation are available [online](#). The minutes of meetings only cover the discussions that took place during the Working Group.

Strike Price

ENGIE sees a worrying evolution in the Strike Price, and wonders if changes are foreseen to keep the price at sufficiently high. ELIA indicates it is monitoring the development closely and will investigate the deeper root causes of this price development and whether this would necessitate a change to the current mechanism. It also links to the return of experience exercise ELIA is planning later in 2026. However, currently no changes to the strike price calculation are foreseen in the Functioning Rules v6, since this methodology is part of the Royal Decree.

FEBELIEC wonders whether such changes would retro-actively apply to already signed contracts. Elia explains that first the analysis should take place to determine (if ever) the root cause for an evolution of the strike price mechanism before such questions can be answered. FEBELIEC does support the further investigation of root causes.

Net Balancing Study (Compass)

Luminus asks about the reason behind the methodological change to assume multiple battery cycles per day. Compass Lexecon answers that we observe in the data that if there is value in the market, battery installations can perform multiple cycles profitably. Elia adds that, in the past, market parties indicated that net balancing revenues for batteries had been underestimated and that this issue should now be addressed. By improving the methodology, Elia aims to better reflect the operational reality of batteries in the wholesale market and to assess the opportunity cost reflected in capacity bids for FCR and aFRR.

FEBELIEC asks whether the cost per cycle is based on the total cost per cycle or the degradation. ELIA responds that we take a typical lifetime as basis, and that the net balancing revenues study is not based on investment decisions but on how traders use their batteries in the market.

Luminus asks whether we see an explicit link between new builds of the past few years and imbalance in the historical data. ELIA answers that we observe that Belgium historically was an importer, but that we have seen the FCR imports decrease the last years. A new entrant in Belgium is participating in the FCR, which is competitive. Since it has been selected in Belgium, it reduces the country's reliance on imports compared to previous years. ELIA sees a price reduction in aFRR; this year prices in the model were kept constant, but it is likely to decrease.

Luminus informs whether calibration will be on the agenda during the WG in November. ELIA replies that the exact calibration report will only be published in December. The agenda for the working group in November still needs to be set, but it will be shared as soon as it is available.

CRM Design Update

Luminus asks whether it is possible to prefill the information submitted during Prequalification in year Y-1 for next year if the data remain the same. ELIA shares that it is considering options to facilitate the process and if it can be implemented and is currently investigating removing the obligation to prequalify altogether. Luminus supports this initiative.

ENGIE inquires when exactly is the deadline to submit the first ex-ante Renumeration invoice. ELIA answers that the deadline is on the 29th of October, 2 days before the start of the delivery period.

Luminus asks whether the changes discussed today will already be taken into account in the upcoming year. ELIA explains that improvements to the cycle have already occurred and that some improvements may already be implemented during the coming period, but that the changes discussed today will still be subject to public consultation first.

AOB & Next meetings

The next meetings are currently foreseen on:

- Friday 21/11/2025: Additional WG Adequacy (13:30-16:30)
- Friday 19/12/2025: WG Adequacy (13:30 to 16:30)