



Minutes of Meeting of WG Balancing on 28th June

Meeting

Date	28/06/2021
Organiser	James Matthys-Donnadieu

Participants		Attended	Excused
Anciaux Pauline	SPF Economie	<input checked="" type="checkbox"/>	
Anca Lazarescu	RWE	<input checked="" type="checkbox"/>	
Baudson Axel	European Commodities	<input checked="" type="checkbox"/>	
Bayart Pierre	RAP-Green	<input checked="" type="checkbox"/>	
Bertrand Gilles	CREG	<input checked="" type="checkbox"/>	
Canière Hugo	Belgian Offshore Platform	<input checked="" type="checkbox"/>	
Chafaqi Laïla	Luminus	<input checked="" type="checkbox"/>	
Cobut Christine	CREG	<input checked="" type="checkbox"/>	
De Cock Peter	Engie	<input checked="" type="checkbox"/>	
Demeyer Valentijn	Scholt	<input checked="" type="checkbox"/>	
Dierckxsens Carlos	Next Kraftwerke	<input checked="" type="checkbox"/>	
Donnay de Casteau Loïc	Engie	<input checked="" type="checkbox"/>	
Fils Jean-François	CREG	<input checked="" type="checkbox"/>	
Handel Manfred	RWE	<input checked="" type="checkbox"/>	
Jacquet Annabelle	Total	<input checked="" type="checkbox"/>	
Kästner Lars	RWE	<input checked="" type="checkbox"/>	
Kormoss Aymeric	Eoly	<input checked="" type="checkbox"/>	
Kreutzkamp Paul	Next Kraftwerke	<input checked="" type="checkbox"/>	
Laleman Ruben	Engie	<input checked="" type="checkbox"/>	
Libert Brice	CREG	<input checked="" type="checkbox"/>	
Loos Rob	Aspiravi Energy	<input checked="" type="checkbox"/>	
Maenhoudt Marijn	CREG	<input checked="" type="checkbox"/>	
Meynckens Geert	Centrica	<input checked="" type="checkbox"/>	
Peeters Martijn	Vynova	<input checked="" type="checkbox"/>	
Potvlieg Harold	Flexcity	<input checked="" type="checkbox"/>	
Reyniers Stefaan	Cogen Vlaanderen	<input checked="" type="checkbox"/>	
Stubbe Gerald	Engie	<input checked="" type="checkbox"/>	
Van Bossuyt Michaël	Febeliec	<input checked="" type="checkbox"/>	
Van Elsacker Jeroen	Nyrstar	<input checked="" type="checkbox"/>	
Van Nuffel Margot	Otary	<input checked="" type="checkbox"/>	
Vandamme Nicolas	Lampiris	<input checked="" type="checkbox"/>	
Vanneste Aron	Flexicity	<input checked="" type="checkbox"/>	
Williame Jean-François	Eneco	<input checked="" type="checkbox"/>	



Participants		Attended	Excused
Chim Didier	Elia	<input checked="" type="checkbox"/>	
Haemers Patricia	Elia	<input checked="" type="checkbox"/>	
Illegems Viviane	Elia	<input checked="" type="checkbox"/>	
Leroux Amandine	Elia	<input checked="" type="checkbox"/>	
Magnant Philippe	Elia	<input checked="" type="checkbox"/>	
Matthys-Donnadieu James	Elia	<input checked="" type="checkbox"/>	
Mertens Steven	Elia	<input checked="" type="checkbox"/>	
Motté Arno	Elia	<input checked="" type="checkbox"/>	
Pellegrin Cécile	Elia	<input checked="" type="checkbox"/>	
Pierreux Nicolas	Elia	<input checked="" type="checkbox"/>	
Poncelet Kris	Elia	<input checked="" type="checkbox"/>	
Tsiokanos Anna	Elia	<input checked="" type="checkbox"/>	

Report

Author	Didier Chim		
Function	WG Balancing Secretary		
Date report	08/09/2021		
Status	<input type="checkbox"/> Draft	<input checked="" type="checkbox"/> Final version	

1. Agenda

1. Introduction and Validation of minutes
2. Data quality checks on production outages
3. aFRR capacity design
4. Roadmap 2021-2022: Update
5. Dynamic FRR means study: methodology

AOB

- Energy Management Strategy
- Go-live of ToE DA/ID
- Public consultation of pricing methodology (price cap)

2. Report

1. Introduction and Validation of minutes

The minutes of meeting of WG Balancing on 6th of May will be submitted for approval during the next WG Balancing on 15th of September.

2. Data quality checks on production outages

Febeliec asks how the threshold is defined (10 MW, slide 9). Elia explains that the limit was set based on experience to filter adequately inconsistencies but agrees that the threshold setting is somewhat arbitrary and difficult to determine.

Engie asks whether the same rules apply to forced outages (FO) and planned outages, which is confirmed by Elia. Engie remarks that in case of a FO, the ramping for shutting down would in practice be much quicker.

3. aFRR capacity design

Febeliec remarks that the proposal is better than what is in place and recommends to implement it ASAP. Febeliec supports the budget cap and deems the 20% mark-up as acceptable for the launch of the market but not for the long term. Febeliec requests CREG and Elia to follow it up and with a view to remove the mark-up as soon as not relevant anymore. Elia takes note of the request.

Engie thanks Elia for the good exchanges with Elia. Engie expresses satisfaction to have found a solution that is supported by everyone and notes that it is important that the solution is robust and that further evolutions should not come too quickly thereafter.

RAP-Green also supports the proposal and indicates that it is a better solution. RAP-Green thanks Elia and CREG (and other stakeholders) for the work done.

Elia also thanks CREG and market parties for the good cooperation and proposals. Elia reminds that the formal consultation and approval process will take place, and that the support of CREG does not prejudge on the final decision on Elia's proposal.

4. Roadmap 2021-2022: Update

Elia presents the outcome of the readiness check feedbacks as the resulting roadmap update proposal. The updated roadmap is welcome by all parties.

Febeliec indicates that it has always taken note of the roadmap of Elia, but never formally accepted it due to concerns about the timing.

Febeliec asks to clarify how the new roadmap matches with the aFRR capacity changes. Elia indicates that the go-live of aFRR capacity auction and joining of PICASSO are targeted together end April 2022.

Febeliec asks whether the open points regarding mFRR will still be discussed. Elia confirms that pending points will be discussed with market parties, with the goal to conclude after summer. An updated design note will be shared within the next days. Elia points in particular to the feasibility

to further facilitate the bidding by BSPs and to discussions with CREG about firmness of bids after GCT.

Febeliec asks about the timing of the formal approval of derogation. Elia clarifies that the derogation will be prepared for October/November, taking into account that the planning will be re-assessed during the WG BAL of October 2021 based on last confirmation on the design and the more detailed analysis of the technical guides.. Elia indicates that the derogation needs to be introduced by end of the year (at the latest on the 24th of January).

Febeliec asks whether the derogation will be consulted. Elia indicates that it is currently being discussed. Elia will at least inform the market participants.

European Commodities remarks unprecedented imbalance price volatility and extreme prices since start of 2021. European Commodities asks what the consequence on prices of delaying the accession to EU platforms is. Elia explains that even though the accession to MARI may improve the situation, one of the reasons for delaying the accession to MARI is to ensure that the Belgian parties are able to participate and that liquidity is not lost in Belgium. Elia adds that following a request from Febeg in March 2021 to investigate on high aFRR prices, it has contacted relevant market participants. The answers have been forwarded to CREG.

5. Dynamic FRR means study: methodology

No comments from stakeholders.

AOB - Energy Management Strategy

No comments from stakeholders.

AOB - Go-live of ToE DA/ID

Febeliec indicates that the existence of the mechanism is already a benefit itself even without any available MW.

AOB - Public consultation of pricing methodology (price cap)

No comments from stakeholders.

3. Date for next meeting

- 15/09/2021 – 9:00 – 12:00
- 28/10/2021 – 13:00 – 16:00
- 08/12/2021 – 13:00 – 16:00