

Implementation Network Codes

WG Belgian Grid
23 January 2018

H. Vandenbroucke

Overview

- 1. Implementation Network Codes: status**
- 2. Preview 4th Workshop Federal Grid Code and General Requirements**

Implementation Network Codes: status

Status NC adoption – Summary

Network Code	Status	Date “entry into force”
Market codes:		
Capacity Allocation and Congestion Management (CACM)	Entered into force	14/08/2015
Forward Capacity Allocation (FCA)	Entered into force	16/10/2016
Electricity balancing (EB)	Entered into force	18/12/2017
Connection codes:		
Requirements for generators (RfG)	Entered into force	17/05/2016
Demand Connection Code (DCC)	Entered into force	07/09/2016
HVDC (HVDC)	Entered into force	28/09/2016
Operational codes:		
Operational Security (OS)	Entered into force	14/09/2017
Operational Planning & Scheduling (OPS)		
Load Frequency Control & Reserve (LFCR)		
Emergency & Restoration (E&R)	Entered into force	18/12/2017

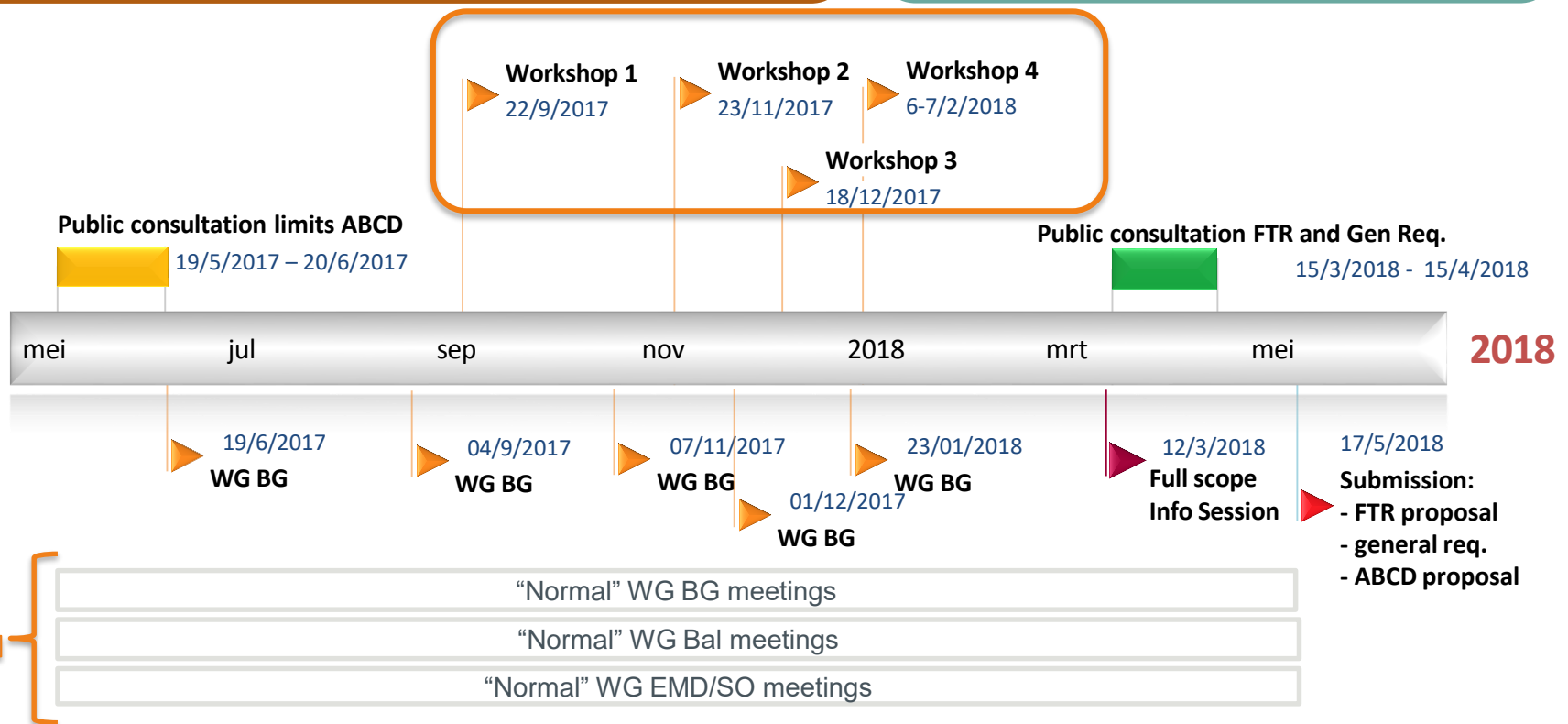
Merged
in one
guideline

Preview 4th Workshop Federal Grid Code and General Requirements

Planning and agenda workshops with focus on Federal Grid Code and general requirements

- Task Force “Implementation Network Codes” has ended.
- 4 dedicated workshops for discussing:
 - Federal Grid Code impact and amendment proposals
 - Progress on general requirements
- All interested parties are welcome.

- **All workshop material** will be distributed prior to the workshop allowing preparation by all parties + everything will be published on elia.be



2018



The normal UG Working Groups can work in support of the FTR workshops, e.g. for discussing topics for which it is too early to discuss concrete amendment proposals (e.g. non-NC “wish-list”).

Planning communication of documents

4th FTR Workshop

25

January

- Proposed **Federal Grid Code track changes (+ explanations)**
- Proposal **General Requirements NC RfG & NC DCC**

31

January

- **Supporting presentations** Federal Grid Code track changes and General Requirements

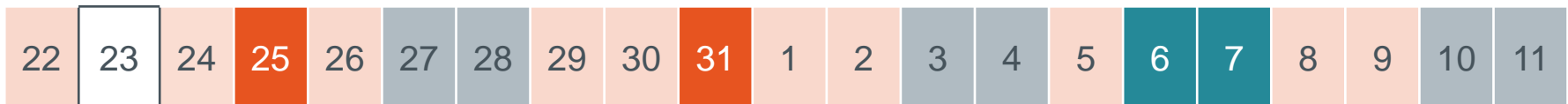
6

February

7

February

- 4th Stakeholder Workshop Federal Grid Code and General Requirements



Draft agenda 4th Workshop (6 & 7/2/2018)

Tuesday 6th February	Wednesday 7th February
Federal Grid Code <ul style="list-style-type: none">• Market aspects• Metering• Definitions (market)	Federal Grid Code <ul style="list-style-type: none">• Connection• Definitions (other)• Offshore• Transitory articles• CDS• DSO aspects
Presentation draft CBA and derogations proposal	General Requirements NC RfG, DCC and HVDC
Stakeholder feedback	Stakeholder feedback

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Comments

- Questions related to Network Codes implementation
- Comments on the Elia Federal Grid Code proposals (preferably also in track change format)
- Etc.

Can all be sent to:

networkcodes@elia.be

ToE rules

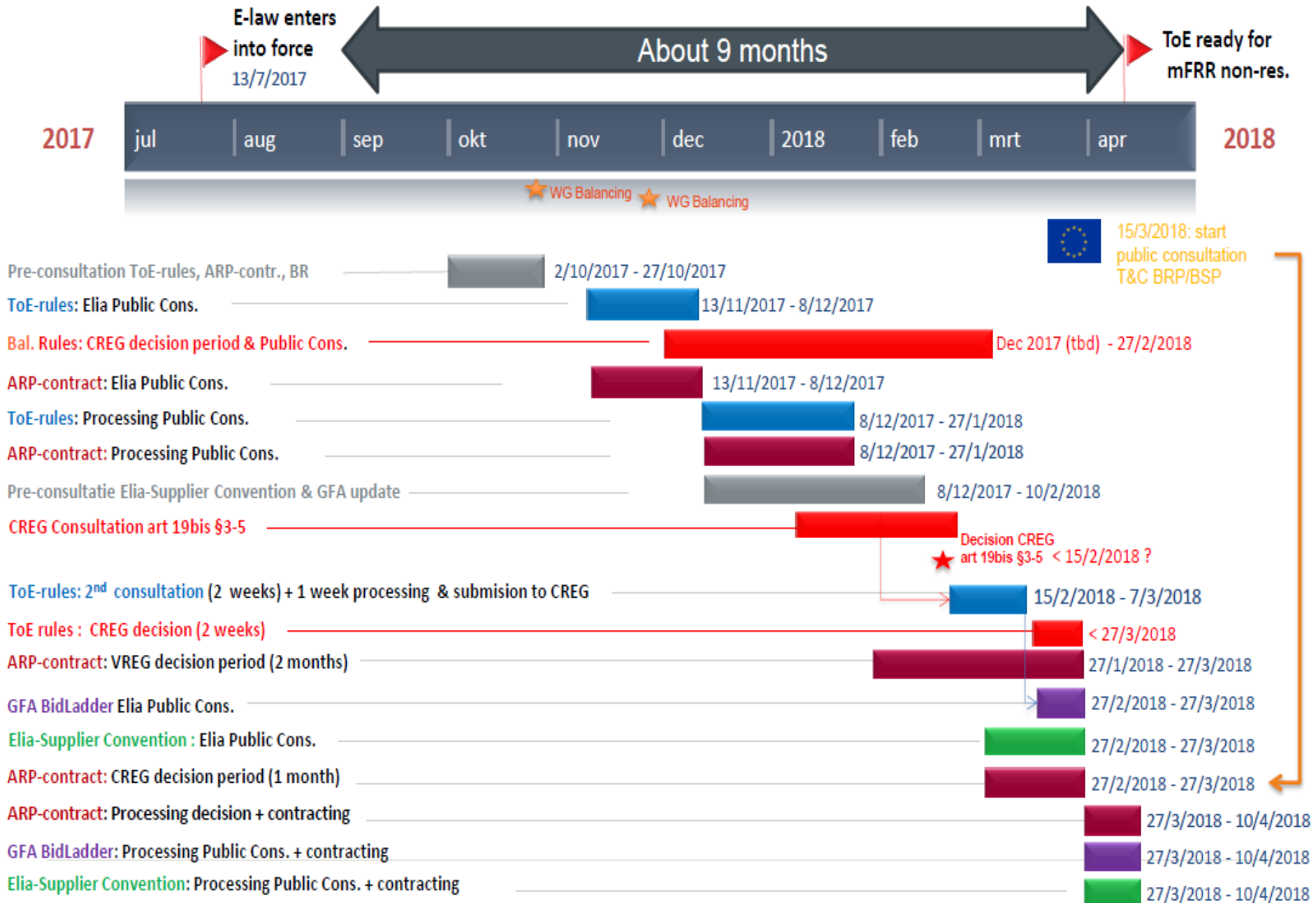
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Status

- Consultation period from Nov 13th until Dec 8th on ToE rules and ARP-contract
 - Received feedback from 7 stakeholders
- ELIA will publish 1st consultation report by mid-February and present it on WG Balancing of Feb 20th
- ELIA will await public consultation on **CREG proposal on art 19bis §3-5** (standard price formula, bank guarantee, ...) for further amendments to ToE-rules
 - Based on **CREG-decision on art 19bis §3-5**, ELIA will launch **2nd public consultation** (only 2 weeks) for revised ToE-rules
 - ELIA submits ToE-rules for approval by CREG
 - Meanwhile, ELIA will start pre-consultation on **Supplier convention and GFA Bidladder** in February
 - Shortly after CREG decision on ToE-rules 2.0 to CREG, ELIA will start public consultation on **GFA Bidladder and Supplier convention**

Indicative planning entry into force ToE



T&C BRP/BSP

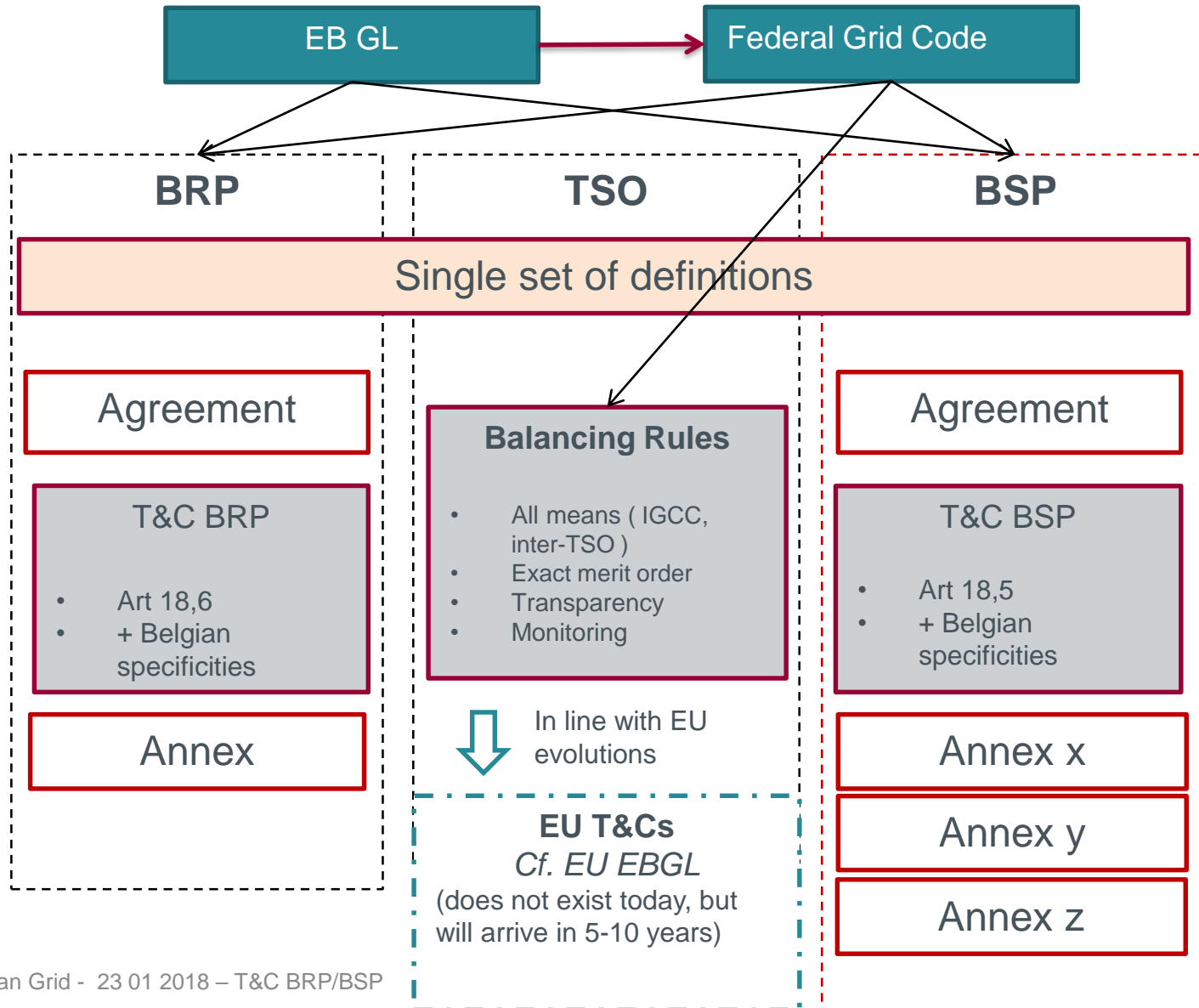
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Introduction

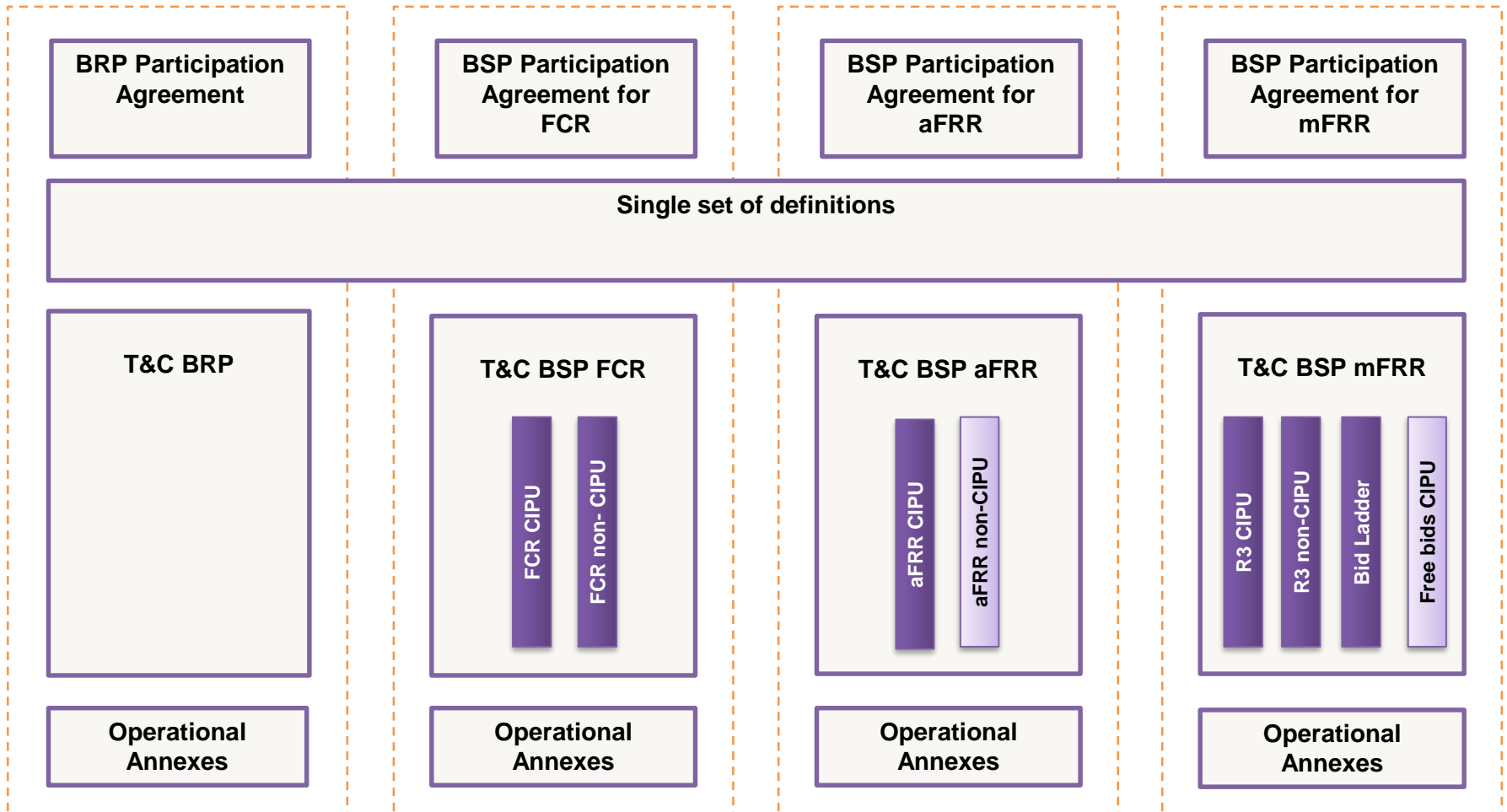
- EBGL imposes TSO to submit by 6 months after entry into force **T&C BRP and T&C BSP**
→ **18/6/2018**
- **Art 18 of EBGL** imposes already some aspects to be included in those T&C
 - Art 18.5 - for **BSP**, the mandatory aspects are today either in Balancing Rules and/or in GFAs.
Content of GFAs is also wider than the mandatory list from art 18.5.
 - Art 18.6 - for **BRP**, nearly all those aspects are today included in ARP-contract.
But content of ARP contract is wider than the mandatory list.
- Beginning of reflexions has been done within ELIA with aim to be **compliant with EBGL** and to ensure a certain degree of **coherency and no overlap** between documents.
Nevertheless the result could vary taking into account the history and goals for each of those T&C.
- Important to ensure **customer readability** → develop mapping tables providing the necessary guidance in the re-organisation of existing structure/content.


Initial proposal for High-level Document overview



PROPOSAL High-level overview of T&C BRP & BSP

→ Public consultation foreseen from Mar 15th – May 15th (tbc)



 To be developed