

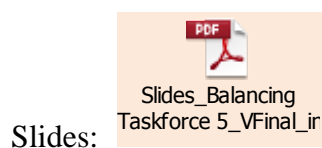
Minutes of meeting Balancing Taskforce 24/05/2013

List of participants:

Company/association	Name	Present	Excused
Entelios	Stefan Smets		x
REstore	Pieter-Jan Mermans	x	
Powerhouse	Jasper van den Berg		x
Energypool	Emilie Scholtès		x
Energypool	Fernet Guillaume		x
Actility	Mehdi Hajjam	x	
Wom	Herman Marien		x
Belpex	Alexandre Torreele	x	
Fgov	Claude Adams	x	
EDORA	Noémie Laumont		x
EDORA	F. Gerard		x
EDORA	Fawaz AL Bitar		x
VBO-feb	Olivier Van der Maren		x
GABE	Jean-Pierre Bécrot		x
Febeliec	Peter Claes		x
Febeg	Steven Harlem	x	
ENI (Nuon)	Antoine Thoreau	x	
E.ON	Carlo Degli Esposti	x	
Electrabel	Dirk Hendrix	x	
EDF Luminus	Frédéric Demaret	x	
INEOS	Geert Meynckens		x
Nyrstar	Sven Verwimp		x
Infrabel	Walter Aertsens		x
BASF Antwerpen	Eric Verrydt	x	
Air Liquide	Raphaël Lhomme	x	
Arcelor Mittal	Luis de Miguel	x	
Energycluster	Ron Schuremans		x
Alstom	Ward Gommeren		x
ODE	<u>Alice Detollenaere</u>	x	
CREG	Jacques Gheury	x	
CREG	Brice Libert	x	
Anode	Nicolas Assumari		x
Lampiris	Bruno Vanderschueren		x
Lampiris	Jeroen Van Os		x
Infrac	Annick Dexters	x	
Ores	Didier Halkin	x	

Ores	David Vangulick	x	
Eandis	Luc Decoster	x	
Tecteo	Amandine LEROUX	x	
Elia	Emeline Spire		x
Elia	Wim Michiels	x	
Elia	Bob Hebb	x	
Elia	Matthias Masschelin	x	
Elia	Hans Vandenbroucke	x	
Elia	Carton Filip	x	
Elia	Jan Voet	x	
Elia	Valéry Stembert	x	
Elia	Stephane Otjacques	x	
Elia	Manuel Aparicio		x
Elia	Isabelle Gerkens	x	
Elia	Sophie De Baets	x	

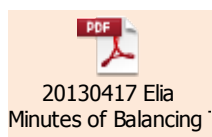
Minutes of meeting :



1. Validation of Meeting Minutes dd 17-04-2013

Elia received 2 remarks via Febeg concerning the minutes of the previous meeting:

1. *EDF Luminus comments on article 10:* There's a link with article 11: if Elia activates something in the ARP's perimeter, Elia should be liable for this action.
 2. *Febeg comments on the evolutions for short term R1/R2:* FEBEG would have preferred a larger amount of the volumes to be contracted on a short term. As a consequence the tendering process for 2014 is suboptimal: one should not expect too much of this pilot project
- ⇒ Both remarks are treated in the validated version of meeting minutes published on-line.



2. Agenda

- Welcome
- Validation of Meeting minutes dd 17-04-2013 (10')
- Feedback from experts working group "Ancillary Services provided by distributed resources" dd 14-05-2013 (20')
- Various information and feedbacks (30')
 - Status / feedbacks for proposed ARP-contract changes
 - Confirmation update monitored capacity wind forecasting
 - Status Tendering 2014 (R1/R2/R3)
- iGCC – Feedback from Elia regarding the first months results (30')
 - Consultation based on slides sent upfront by Elia
- Pauze
- "Bid Ladder" - Definition of balancing Energy products. (60')
- Results/status "Reserve Study - Horizon 2018" (45')
- Questions – Remarks - Next steps - next meeting date

3. Feedback from experts working group "Ancillary Services provided by distributed resources" dd 14 – 05- 2013

After feedback from the last expert working groups by Elia, Ores gave a presentation on the status of discussions and the DSOs points out their view for the practical modalities for the short term R3 Dynamic profile product (2014).

The slides Ores used during this presentation are available here attached.



20130524 R3 2014
DGO aspects.pdf

During the presentation the audience gave some remarks:

Electrabel:

- Is the exclusion of net-injection access points from BSP-pool only for 2014?

Ores: Due to the short term, available net-injection is indeed excluded to participate in R3 Dynamic Profile. For the long term this has to be investigated more in depth.

- BRP needs to know the individual EANs that are activated (not aggregated) to be sure when to counteract (on GUs not contracted with a BSP) and when not (deviation due to BSP activation).

Elia: Not needed as in enduring solution we will be able to send (taking into account max 2 hours duration) the exact volume activated on a BRP portfolio. This will be done by asking BSP to send in real time the flexibility activated per EAN to DSO (and/or to ELIA) and then by linking the EANs to the BRP the exact amount can be provided to the BRP without providing information per EAN. But for this the necessary systems need to be developed.

EDF Luminus:

- For forecasting the next day, BRP needs to know when a GU is acting/reducing load based on BSP activation (exceptional behaviour, max 40x/year) or due to natural behaviour by GU (to be included in forecast)

Elia: The GU has the freedom to participate to a BSP pool for flexibility and assumes any consequences this can bring in his relationship with the supplier (BRP not considered here as BRP has to address the supplier for this volatility induced by BSP activation). Hence, BRP needs to align with his supplier for any effects of BSP activation on his perimeter. Supplier should check his EAN-metering per GU and then negotiate with respective GUs on their behaviour.

Conclusion: For 2014 these risks are low due to the maximum of 50MW that will be sourced and only 40 activations for max 2 hours. But the remarks here above must be taken into account for the long term.

4. Various information & feedbacks

Status / feedback for proposed ARP contract changes:

The aim was to propose to the audience some feedback on the adaptations in the ARP contract concerning:

- The article 10: Balancing obligation of an ARP;
- The article 11.1.2: Auxiliary services supply;

During the presentation some questions/comments were given by the audience on article 10:

Electrabel:

- Is the scope of article 10.1 limited day-ahead and intraday?

Elia: No, this is not the case. The responsibility of the ARP to be balanced is for any timeframe, with the derogation system of 10.2 in real time only and to help the zone.

EDF Luminus:

- Why is it limited to ARP with a physical position?

Elia: It's limited to ARPs that are able to return to a balanced position in real time, with a relatively quick ramping rate. ARPs without a physical position are always subject to gate closure times and availability of energy on the market and is not able to do so.

During the presentation some questions/comments were given by the audience on the article 11.1.2:

Febeg:

- Asks for clarifications on the approval process of the proposal changes. They request if Elia foresees a second round of consultation to the art 11.1.2 before official submission to CREG for approval?

Elia: there is still some time left prior to submission to CREG. Depending the level of common agreement on the text with market actors, as well as the timing constrains, it will be decided if the current discussion will correspond to the formal consultation requested by CREG.

- It becomes urgent to review the legal position related to the possibility that ELIA takes responsibility for activation of R3 Dynamic profile.

Elia: proposes to further investigate the responsibility issue related to art 11.1.2 and to discuss this point with ARP representatives.

Confirmation update monitored capacity wind forecasting

Elia didn't receive any additional comments on this topic.

Status tendering 2014 (R1/R2/R3)

Elia didn't receive any additional comments on this topic.

5. IGCC – Feedback from Elia regarding the first months results

Based on the positive results during the first months, Elia will propose to CREG a continuation of our participation into iGCC after 10/2013.

- Taskforce members are requested to comment on this proposal prior to a regulatory decision. For practical reasons Elia requests to submit comments to Elia (filip.carton@elia.be) not later than 12/06/2013.

6. "Bid ladder" – Definition of balancing Energy product

Elia has presented her proposition of product design on Bid ladder platform and received the following comments:

CREG:

- Why only the non-contractual reserves are concerned in the current proposition?

Elia: doesn't exclude to take into account the contractual reserves in the longer term. For the short term Elia proposed to start with the non-contractual reserves because there is a link with the order of activation (grid code imposes that first non-contractual reserves are activated)

Arcelor Mittal:

- What about industrial customer wanting to offer >1hr products to balancing market?

Elia: The NC CACM is stipulating that the GCT of intraday markets shall be one hour or less prior to delivery time. The NC on balancing is stipulating that balancing actions shouldn't overlap with ID markets. Hence balancing products with a duration larger than 1 hour won't be allowed by the European NCs.

- *Flexibility which needs to be activated for at least one hour should be offered on the intraday markets.*

Actility:

- Lower entry barriers advocated and to open the bid ladder for BSPs to eg 1MW or even 100kW (instead of the 5MW proposed by Elia).

Elia ; In the current CIPU framework this threshold is set at 1 MW. As we will allow for aggregation we believe that it should be feasible to increase this threshold to 5MW. Nevertheless the platform shall be developed in such a way that the minimum bid size can be easily adapted

There's also currently a discussion going on between TSOs about the European Standard balancing products. The minimum bid size shall be one of the parameters. Probably the European standard shall be set at 5 or 10MW.

CREG:

- There is no question in the survey related to "the pay as bid ⇔ pay as cleared".

Elia: A question about that topic will be add in the survey.

- *Risk of reduction of liquidity if no mutual exclusivity is facilitated in offering between 15' and 30' products.*
- *In a reactive market design a TSO is activating mainly quarter-hour products. Hence providers which are able to offer quarter-hour products should focus on this product when sending in bids.*

Belpex:

- It would increase the complexity for BRPs to manage in concurrence the ID-market and Bid ladder project --> merging ID orderbook with balancing orderbook must be studied? (cf link XB PP with TenneT)

Elia: we take note of this remark and will look internally how we can deal with this issue.

7. Results / status "Reserve Study – Horizon 2018"

After a question from REstore, remarks from Electrabel and CREG, ELIA clarified that within the 1120MW reserve needs (for 2013) 300-400MW of "Electrabel reserves" are included. These are caused by the nuclear power units since ELIA only covers up for the loss of conventional power units (typically CCGT of +/-500MW) and the volatility from renewables. Hence, the part remaining (and caused by loss of nuclear power units) is not socialized in the tariffs but provided by the nuclear operators.

8. Next steps - To do's

Next meeting is planned on June 27th.