

# European Harmonised Auction Rules and FTR options

EMD WG

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## EU HAR for delivery from 1/1/2016

### 1. FTR options on all Belgian borders

- LT XB nominations no longer possible in 'e-nominations'
- LT nomination deadline of 8:00 am D-1 no longer relevant for LT XB nominations

### 2. Participation agreement with JAO to participate in explicit auctions (LT and shadow auctions for Belgian bidding zone borders)

## **Market Information on the capacity on the border between Germany and Netherlands**

- On 30 November 2015 the yearly auction for the border Germany-Netherlands was cancelled for the direction from the Netherlands to Germany no capacity was offered .
- TenneT TSO GmbH on request and with consent from the regulators took additional steps in its current interpretation methodology of the capacity calculation outcomes of yearly capacities and announced that 400 MW can be offered in an additional yearly auction for the direction from the Netherlands to Germany after review of the used methodology.

## Market Information on the capacity on the border between Germany and Netherlands

- Due to the new approach the capacity cannot be physically guaranteed for all hours of the year. In such emergency situations with a high wind in-feed in Northern Germany in combination with an outage of the lines Dörp-Meppen/Hanekenfähr or Meed-Zwolle the allocated capacities need to be curtailed for system security reasons. Such situations will be identified two days before delivery and communicated through the allocation office according to the existing procedures. Thus, capacity would be curtailed before the long term nomination deadline and market participants will receive compensation according to the Allocation Rules for Forward Capacity Allocation (EU HAR).
- The additional auction for yearly capacities will take place on 14 December 2015. The monthly auction for the border Germany-Netherlands will be shifted from 16 December 2015 to 22 December in order to facilitate returns of yearly capacity to monthly capacity.

## NEXT STEPS – EU HAR for delivery from 1/1/2017 (1/2)

1. On Friday 30 October, the draft Forward Capacity Allocation (FCA) Regulation, was adopted by Member States. The text will now enter a period of scrutiny during which the European Parliament and European Council will analyse its compliance with the 3rd energy package and the general principles of the European Union.
2. A adaptation of the EU HAR (focus on review of Chapter 9 – Curtailment) will need to be submitted for NRAs approval 6 months after the entry into force of the FCA regulation.

## NEXT STEPS – EU HAR for delivery from 1/1/2017 (2/2)

3. ACER and market parties have already requested TSOs to update the EU HAR by summer 2016 (earlier than the entry into force of the FCA Regulation), so that they could be used for 2017 capacity transmission rights (most likely only PTRs and FTRs options).
4. ENTSO-E has agreed to organize a meeting with stakeholders in January 2016 as requested by ACER and stakeholders at the last European Stakeholder Committee, to discuss the HAR review process (stakeholder priorities, possible inclusion of FTR obligations, timeline and regulatory approvals).