



ARP contract

WG Belgian Grid – 27.04.2018

2018

2019



BRP Contract

15/3 - 15/5

Public cons. T&C BRP V1.1

- No content changes compared to version last of ARP contract
- Terminology alignment with EBGL
- Reorganization of chapters

Submission V1.1
6/18

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Public cons. T&C BRP V1.2

- Imposed by E&R: related to Market suspension/restoration
- + Inclusion of TC NLL, ToE mFRR , SDR
- + Offshore modalities

Submission V 1.2

Expected EIF
T&C BRP
In // with FGC
Q1 2019

Public Cons. ARP Contract

- Offshore interconnector
- ToE - reserved mFRR - non CIPU
- SDR baseline

Submission to CREG
6/15

19/3
last
Submission
to CREG

ARP Contract

Rem: Dates are indicative and could be subject to further adaptations

Changes in the ARP contract

New GB-BE border with go live of Nemo Link Interconnector

Import/Export on the BE-GB border

- Included specific provisions and procedures for the nominations on the new BE-GB Border
- Nominations have to be submitted in the RNP nomination system (similar as for other Interconnectors in Channel Region)

New ARP Status “ARP Offshore Interconnector”

Balancing Obligation for Nemo Link:

- Symmetrical set-up: balancing obligation also applicable in GB
- Difference between programmed flow and measured flow on the interconnector

As every other ARP, Nemo Link will:

- be able to access the local hub or market to restore its imbalance
- be charged with regulated imbalance tariff

ToE + SDR

Transfer of Energy:

- ToE for Reserved mFRR for non CIPU units

Strategic Demand Reserve:

- Align with approved functioning rules on SDR-baseline for TSO access points (Nomination \square X out of Y)

Next steps:

- Launch of Public consultation
- Submission for regulatory approval

Process for ARP contract:

- Implementation of NC Electricity Balancing: ARP contract will evolve into T&C BRP

Many thanks for your attention!

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