

New FTR (EIF 29/04/19) – impact on capacity reservation process

WG Belgian Grid 22.05.2019



Agenda

- ❑ Capacity reservation process – evolutions coming from new FTR (EIF 29/04/2019)

- ❑ New capacity reservation process – concrete examples

 - 2 EDS on same localization;

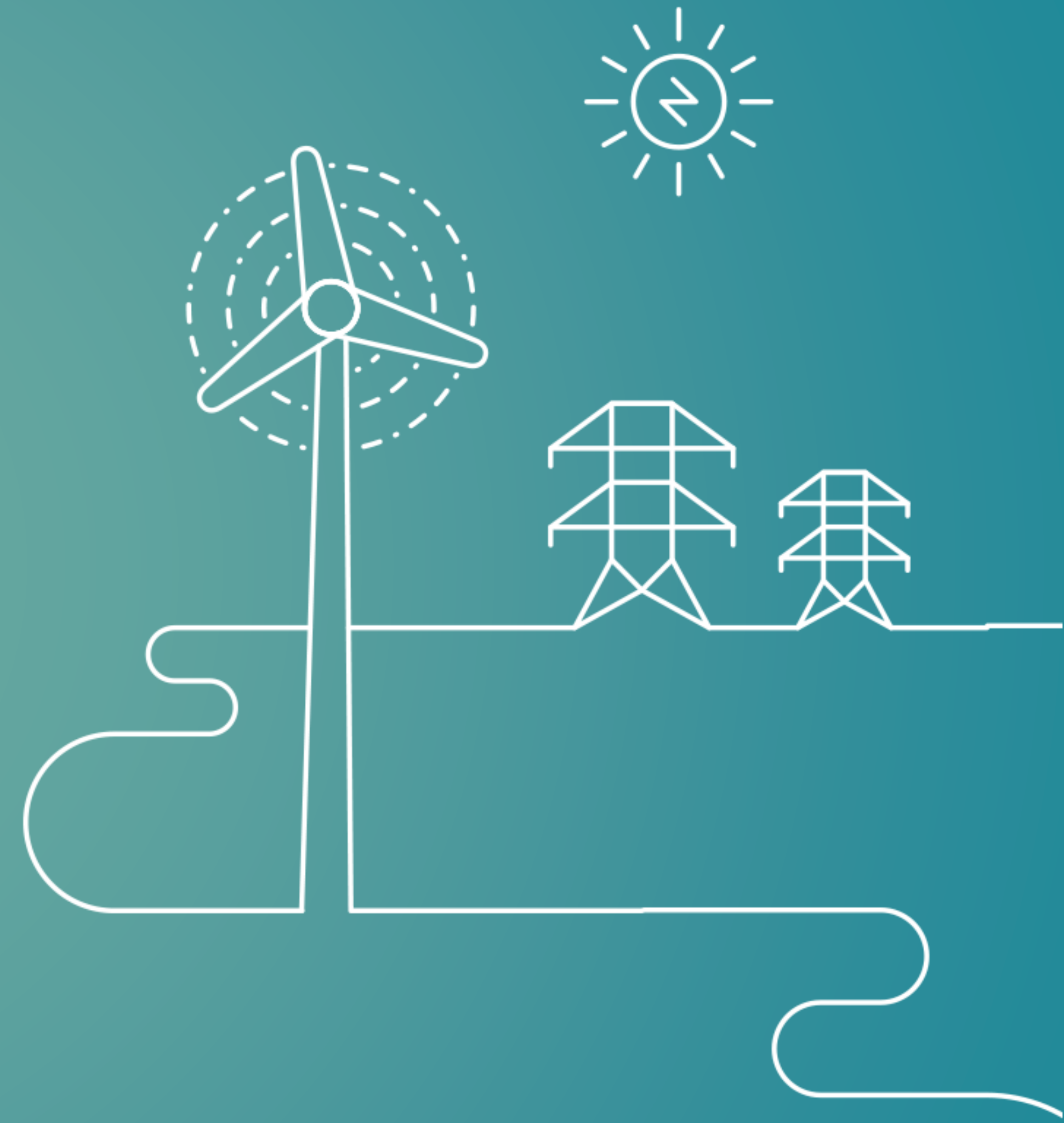
 - 3 EDS on same localization;

- ❑ Next steps

Capacity reservation process

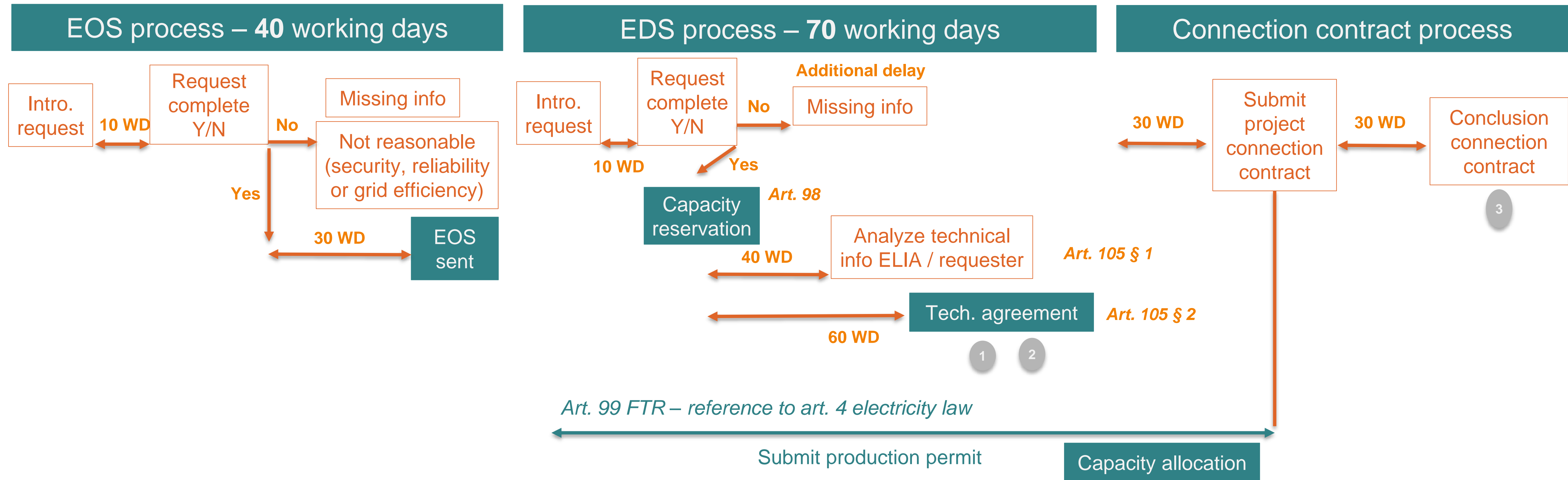
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Evolutions coming from new FTR (EIF 29/4/19)



1) Impact of new FTR (capacity reservation process)

a. How was the capacity reservation process organized so far (< 28/4/2019)



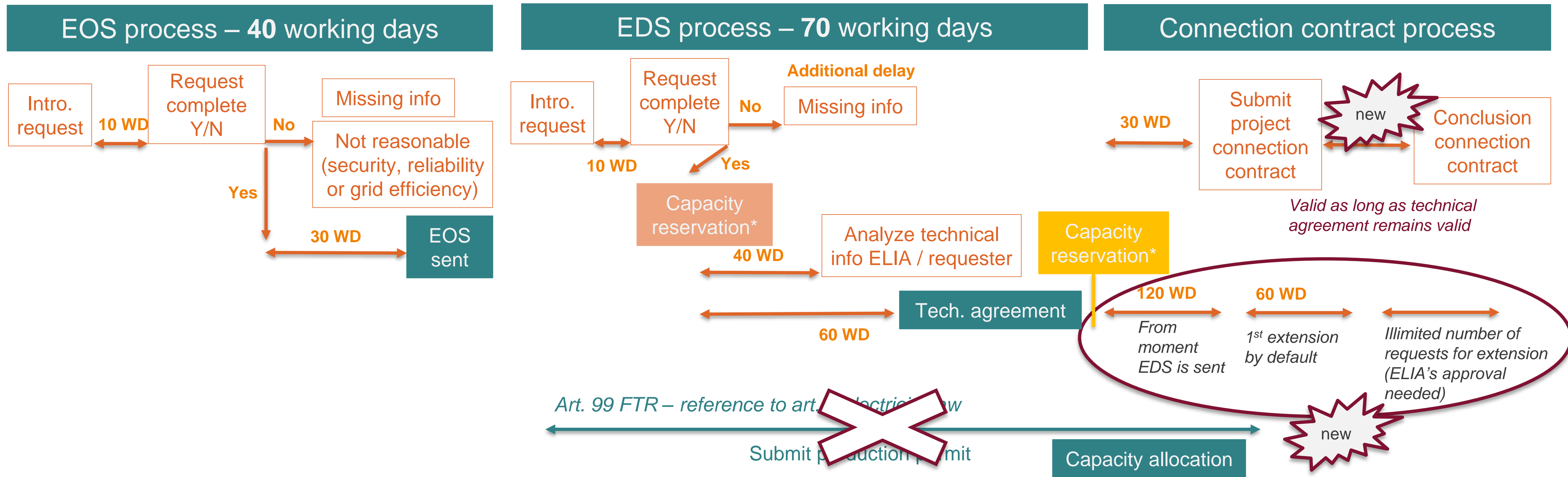
1 Timing can be extended (common agreement) if complexity of connection request requires it (art. 105 § 3)

2 If no technical solution, connection process ends and capacity reservation is cancelled (art. 106)

3 If no connection contract within declared timings, connection procedure ends (art. 110) → No more capacity reservation

1) Impact of new FTR (capacity reservation process)

B. What are the most significant changes brought by new FTR (EIF as from 28/4/2019)



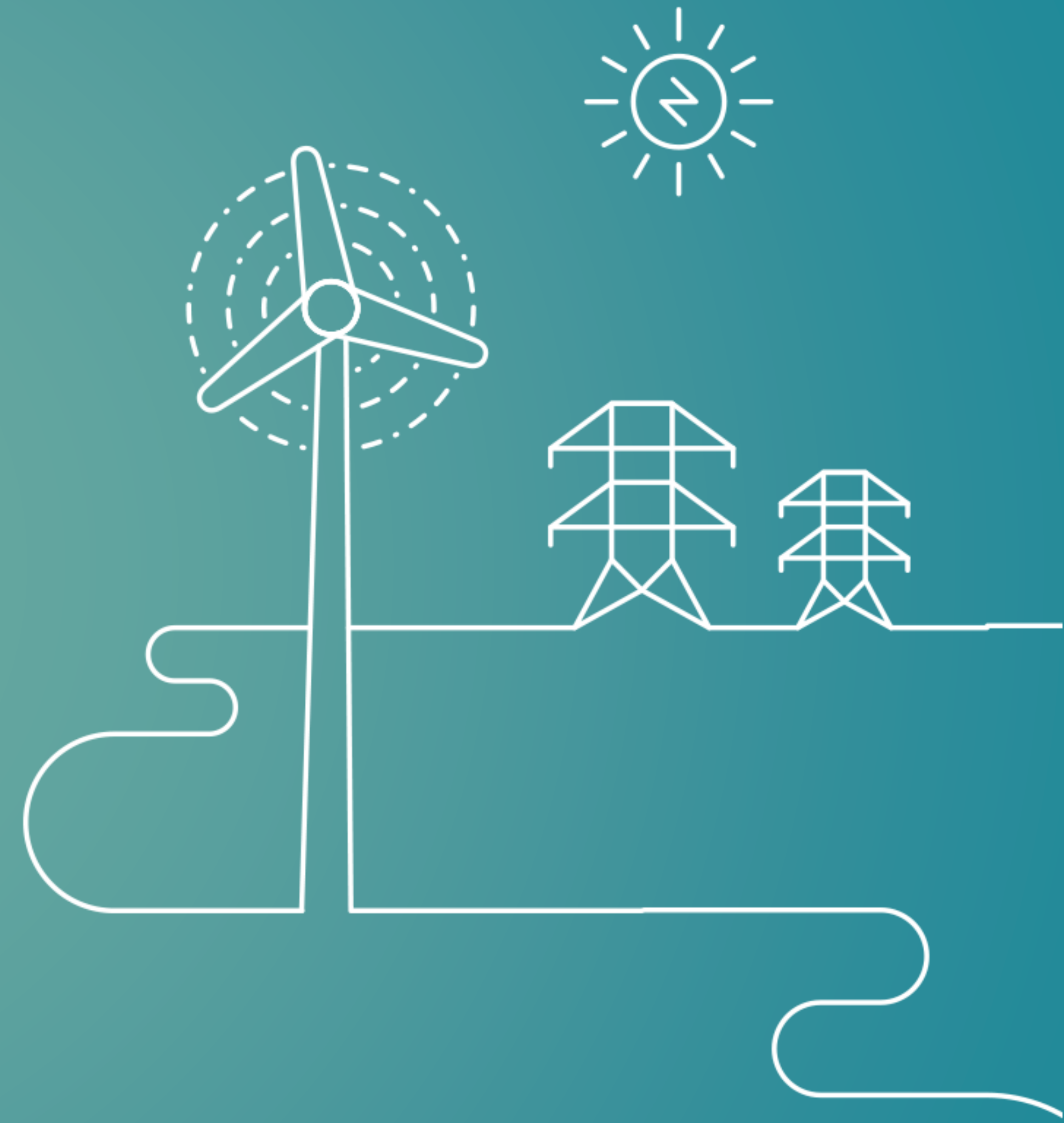
* If connection request concerns consumption, capacity reserved from moment request is complete.

* If connection request concerns production (type B – C or D, HVDC,...), capacity reserved from moment EDS is sent

Capacity reservation process (new FTR)

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Concrete examples

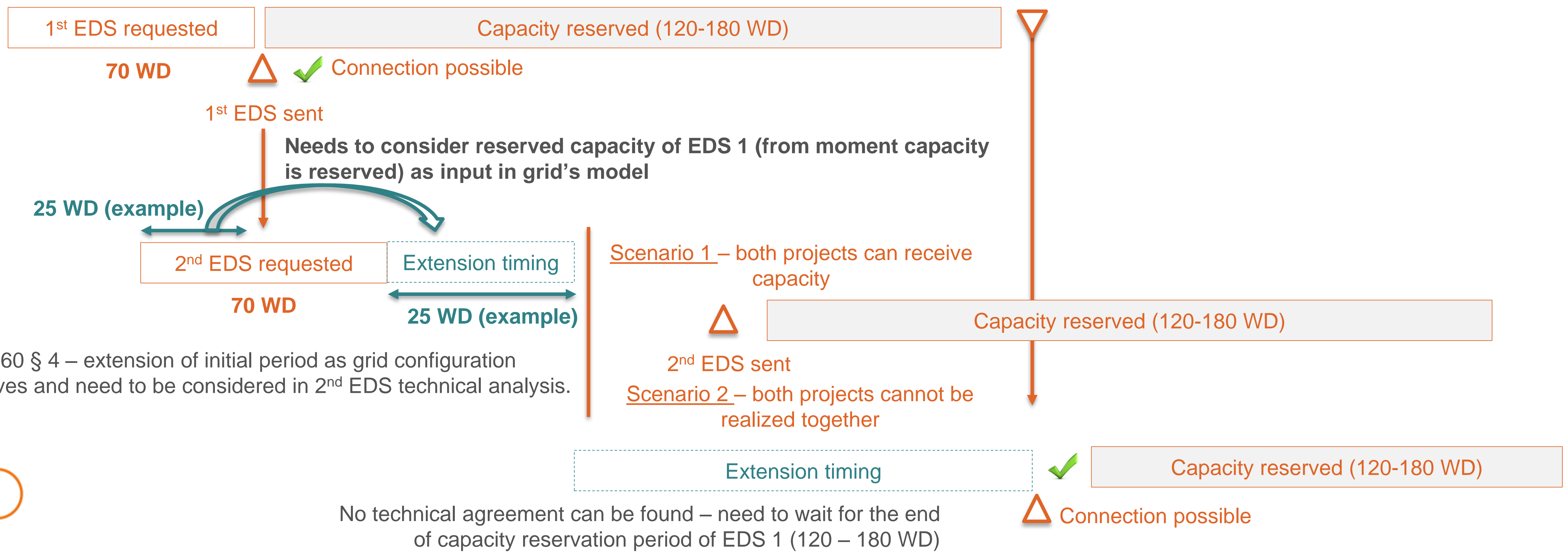


1st example

- 2 EDS received by ELIA.
- Both EDS influence each other (same area; significant volumes).

These examples only concerns production units (B – C – D); hydro; HVDC...
 Connection process for consumption does not change (capacity reserved from moment request is complete)

No connection contract – no more capacity reserved



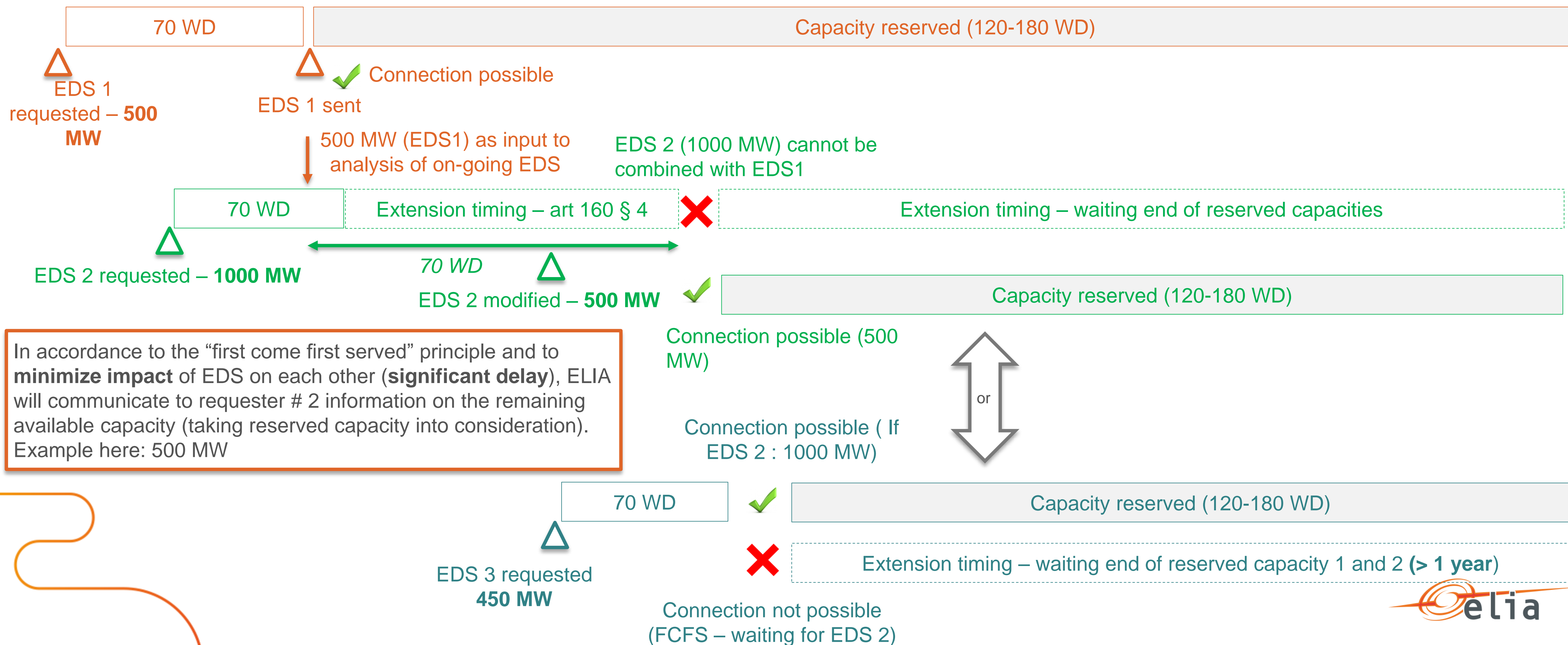
Art.160 § 4 – extension of initial period as grid configuration evolves and need to be considered in 2nd EDS technical analysis.

No technical agreement can be found – need to wait for the end of capacity reservation period of EDS 1 (120 – 180 WD)

2nd example

- 3 EDS received by ELIA.
- EDS influence each other (similar localization and significant volumes)
- Available capacity in this area : 1000 MW

These examples only concerns production units (B – C – D); hydro; HVDC...
 Connection process for consumption does not change (capacity reserved from moment request is complete)



Conclusions based on the 2 examples shown

- “**First come first serve**” principle still valid.
- Due to change of capacity reservation process in new FTR (capacity reserved from the moment EDS is sent + timing of 120 – 180 WD) and independent of the CRM mechanism:
 - **Additional operational process** to put in place (ELIA) to monitor the 120 – 180 WD period ; communicate on on-going EDS;...
 - **Risk of additional delay** for connection requester if he is not the first one to introduce an EDS (up to a year) during which **no EDS will be sent**



ELIA's proposal minimizes impact of several EDS introduced in parallel on project's developers while respecting the “FCFS” principle

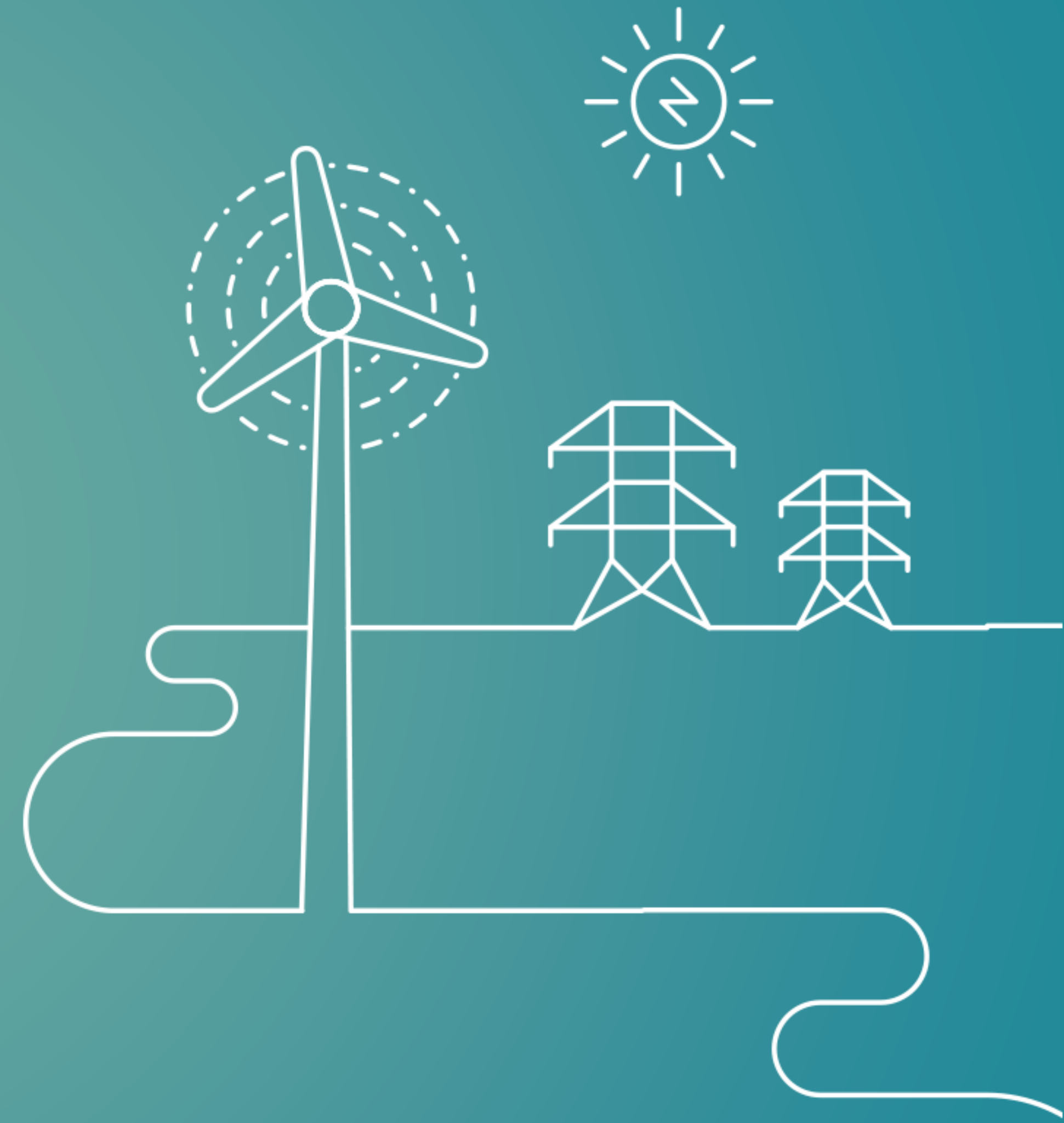
Additional conclusion linked to the CRM mechanism

ELIA expects to receive several EDS in parallel in the coming months. **Any connection request introduced from now on will be treated according to the principles presented here** (new FTR applicable) **even though an EOS was introduced before 28/4/2019**

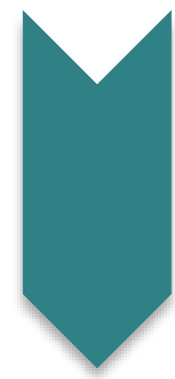


Negative impact on liquidity and may increase costs as a consequence

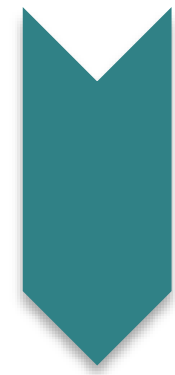
Next steps



Next steps

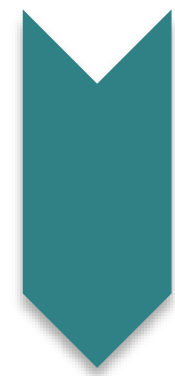


23/05 – WG Belgian grid. Clarification of capacity reservation process as foreseen in **FTR v1**



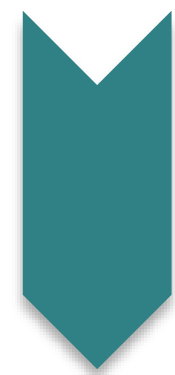
< end June

Rework proposal to include CRM related requirements into the capacity reservation process (**FTR v2**) taking into consideration feedback provided by FEBEG & FEBELIEC



July – August

- Informal feedback from market parties on ELIA's alternative proposal (**FTR v2**)
- Implement operational process** related to capacity reservation as covered by FTR v1



Sept - Dec

Initiate formal process to submit aligned changes into a **FTR v2**